Form 3160-5

N.M. OIL CONSERVATION DIVISION

SUNDRY Do not use the	UNITED STATES EPARTMENT OF THE II BUREAU OF LAND MANA NOTICES AND REPO his form for proposals to hil. Use form 3160-3 (API	NTERIOR GEMENT RTS ON WELLS drill or to re-enter an	ARTESIA, NM 8821	T FORM OMB N Expires 5. Lease Serial No. NMNM0522A 6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891000303X	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. POKER LAKE UNIT 411H	
Name of Operator BOPCO LP	Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com			9. API Well No. 30-015-39930-	00-S1
3a. Address MIDLAND, TX 79702		3b. Phone No. (include ar Ph: 432-221-7379	ea code)	10. Field and Pool, or POKER LAKE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T24S R31E NWNE 1000FNL 1850FEL 32.192697 N Lat, 103.779717 W Lon				11. County or Parish, and State EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☑ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construct ☐ Plug and Aban ☐ Plug Back	Reclam	plete rarily Abandon	□ Water Shut-Off· □ Well Integrity☑ Other Venting and/or Flang
13. Describe Proposed or Completed Or If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final Adetermined that the site is ready for BOPCO, LP respectfully subtreferenced agreement number	nally or recomplete horizontally, ork will be performed or provide d operations. If the operation rest bandonment Notices shall be file final inspection.) mits this sundry for Notice	give subsurface locations an the Bond No. on file with B sults in a multiple completio ed only after all requirement of Intent to intermittent	d measured and true vol. LM/BIA. Required sum or recompletion in a s, including reclamation	ertical depths of all perti bsequent reports shall be new interval, a Form 310	nent markers and zones. e filed within 30 days 60-4 shall be filed once
Wells at this facility:	: 24100 00 S3	NM OIL CONSER	SEE AT	TACHED FO	

Poker Lake Unit 058 / 30-015-24190-00-S3 Poker Lake Unit 302H / 30-015-37647-00-S1 Poker Lake Unit 357H / 30-015-39143-00-S1 Poker Lake Unit 401H / 30-015-39918-00-S1 Poker Lake Unit 412H / 30-015-39919-00-S1 Poker Lake Unit 413H / 30-015-39794-00-S1 Poker Lake Unit 400H / 30-015-40802-00-S1

ARTESIA DISTRICT

FEB 2 2015

RECEIVED

Electronic Submission #233747 verifie	nt to the Carlsbad			
Committed to AFMSS for processing by MEI Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST			
Signature (Electronic Sübmission)	Date 01/29/2014 \ DDR \ \ \ F \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
	Title //JAN 2 3/2015 // Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office RIVEAU OF LAND MANAGEMENT			
THE HOLD CO. S. 1001 LITTLE COLLEGE CO. 1010 LITTLE COLLEGE	1 1 1 1/0/2 MAIL STOPPO TILLED			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and Willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #233747 that would not fit on the form

32. Additional remarks, continued

Poker Lake Unit 411H / 30-015-39930-00-S1

Flaring will be intermittent and is necessary due to restricted pipeline capacity and the addition of wells to this facility.

Estimated 750 MCFD could go to flare depending on pipeline conditions.

Flared volumes will be reported on monthly production reports.

Poker Lake Unit 411H 30-015-39930 BOPCO, L.P. January 23, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

012315 JAM