# Form 3160-5 (August 2007)

# N.M. OIL CONSERVATION DIVISION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

811 S. FIRST STREET ARTESIA, NM 88210

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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SUNDRY NOTICES AND REPORTS ON WELL

5. Lease Serial No. NMNM0522A

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. 891000303X			
1. Type of Well						8. Well Name and No. POKER LAKE UNIT 411H			
Ø Oil Well ☐ Gas Well ☐ Other  2. Name of Operator Confact: TRACIE J CHERRY						9. API Well No.			
BOPCO LP				30-015-39930-0	0-S1				
3a. Address		3b. Phone No Ph: 432-22	o. (include area c	ode)		10. Field and Pool, or POKER LAKE S			
MIDLAND, TX 79702		L	., , , , , ,			· .	•		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State			
Sec 28 T24S R31E NWNE 10 32.192697 N Lat, 103.779717	OFNL 1850FEL W Lon					EDDY COUNTY	′, NM		
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO	) INDICATE	E NATURE O	F NO	TICE, RI	EPORT, OR OTHER	RDATA		
TYPE OF SUBMISSION TYPE OF ACTION									
Notice of Intent ¹	☐ Acidize	□ Dee	pen	[	☐ Product	ion (Start/Resume)	■ Water Shut-Off		
☐ Subsequent Report	☐ Alter Casing		cture Treat		☐ Reclama	•	☐ Well Integrity		
	Casing Repair	<del></del>	v Construction	_	☐ Recomp		. ☑ Other Venting and/or Flari		
☐ Final Abandonment Notice	Change Plans	`	g and Abandon	-	☐ Tempor ☐ Water D	arily Abandon	ng		
13. Describe Proposed or Completed Op-	Convert to Injection	Plug							
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f BOPCO, LP respectfully subm referenced agreement numbe	rk will be performed or provide operations. If the operation resondonment Notices shall be filtinal inspection.)  nits this sundry for Notice	the Bond No. of sults in a multipled only after all of Intent to in	n file with BLM/ le completion or requirements, industrial termittently flat	BIA. R recomp cluding	tequired sub letion in a reclamation	osequent reports shall be new interval, a Form 3160	filed within 30 days 0-4 shall be filed once and the operator has		
Wells at this facility:					, -	NMOCD			
			NSERVATI	ON					
Poker Lake Unit 058 / 30-015- Poker Lake Unit 302H / 30-01- Poker Lake Unit 357H / 30-01- Poker Lake Unit 401H / 30-01- Poker Lake Unit 412H / 30-01- Poker Lake Unit 400H / 30-01-	5-37647-00-S1 5-39143-00-S1 5-39918-00-S1 5-39919-00-S1 5-39794-00-S1	FEB .	2 2015			TACHED FO TONS OF AI			
14. I hereby certify that the foregoing is	true and correct. b				<del></del>				
	mitted to AFMSS for proce	SOPCO LP; se	nt to the Carls SHAN SALAS	sbad on 04/3	30/2014 (1	4MMS0028SE)			
Name (Printed/Typed) TRACIE J	CHERRY		Title REG	ULAT	ORY ANA	ALYST			
Signature (Electronic S	lubmission)	Andrews of the second s	Date 01/3	1/2014	1	APPROV	FD		
	THIS SPACE FO	R FEDERA	L OR STAT	E OF	FICE US	E /			
Approved By	,		Title			JAN 2/2 2	015 Day		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the		Office	•	В	MEAU OF AND MAN	NAGEMENT		
					/-	V TAKE SHAFFEELD (	UTIEF .		

### Additional data for EC transaction #234108 that would not fit on the form

#### 32. Additional remarks, continued

Poker Lake Unit 411H / 30-015-39930-00-S1 Poker Lake Unit 409H / 30-015-41136

Flaring will be intermittent and is necessary due to restricted pipeline capacity and the addition of wells to this facility.

Estimated 750 MCFD could go to flare depending on pipeline conditions.

Flared volumes will be reported on monthly production reports.

# Poker Lake Unit 411H 30-015-39930 COG Operating, LLC. January 22, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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