# Feem 3160-5 (August 2007)

## N.M. OIL CONSERVATION DIVISION UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

811 S. FIRST STREET ARTESIA, NM 88210

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 al No.

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5.	Lease	Seria

J.	Lease Serial 190.
	NMNM0522A

SUNDK!	MINIMINIOSZZA					
Do not use th abandoned we		6. If Indian, Allottee or Tribe Name				
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No. 891000303X					
Type of Well	her			8. Well Name and No. POKER LAKE UNIT 411H		
Name of Operator     BOPCO LP	CIE J CHERRY L.com		9. API Well No. 30-015-39930-00-S1			
3a. Address MIDLAND, TX 79702	36. I Ph:	Phone No. (include area co 432-221-7379	de)	10. Field and Pool, or POKER LAKE S		
4. Location of Well (Footage, Sec., 7			11. County or Parish, and State			
Sec 28 T24S R31E NWNE 10 32.192697 N Lat, 103.779717			EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF	NOTICE, I	REPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION		ТҮРЕ	TYPE OF ACTION			
Notice of Intent	☐ Acidize	dize Deepen		Production (Stårt/Resume)		
	☐ Alter Casing	☐ Fracture Treat	☐ Reclar	mation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recon	nplete <sup>-</sup>	<b>⊠</b> Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temp	orarily Abandon	Venting and/or Flaring	
	.   Convert to Injection	☐ Plug Back ☐		Water Disposal		
BOPCO, LP respectfully submreferenced agreement numbe Wells at this facility: Poker Lake Unit 058 / 30-015- Poker Lake Unit 302H / 30-01 Poker Lake Unit 357H / 30-01	.24190-00-S3 AI 5-37647-00-S1	er 2013. <b>L CONSERVATIC</b> RTESIA DISTRICT	) N	Accepted for reconstructs  TACHED FO		
Poker Lake Unit 401H / 30-01: Poker Lake Unit 412H / 30-01: Poker Lake Unit 413H / 30-01: Poker Lake Unit 400H / 30-01:	5-39918-00-S1 5-39919-00-S1 5-39794-00-S1	RECEIVED	CONDI	TIONS OF AI	PPROVAL	
14. I hereby certify that the foregoing is	true and correct. b	(		:		
	Electronic Submission #234108 For BOPCO	verified by the BLM W LP, sent to the Carlst		n System		
	mitted to AFMSS for processing I	by MEIGHAN SALAS of	n 04/30/2014	•		
Name (Printed/Typed) TRACIE J	CHERRY	Title REGU	LATORY AN	VALYST		
Signature (Electronic S	ubmission)	Date 01/31/	2014	APPROVI	ED	
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE L	\$E /		
Approved By		Title		<del>                                     </del>	)[5]	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equ	rant or	E		AGEME <del>NT</del>		
which would entitle the applicant to conductive the second of the second	U.S.C. Section 1212, make it a crime fo	Office	d willfully to	CARLSHAD FIELD O	FFICE	

#### Additional data for EC transaction #234108 that would not fit on the form

#### 32. Additional remarks, continued

Poker Lake Unit 411H / 30-015-39930-00-S1 Poker Lake Unit 409H / 30-015-41136

Flaring will be intermittent and is necessary due to restricted pipeline capacity and the addition of wells to this facility.

Estimated 750 MCFD could go to flare depending on pipeline conditions.

Flared volumes will be reported on monthly production reports.

### Poker Lake Unit 411H 30-015-39930 COG Operating, LLC. January 22, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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