

# NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141

Revised August 8, 2011

State of New Mexico  
Energy Minerals and Natural Resources

APR 09 2015

Submit 1 Copy to appropriate District Office in  
conformance with 19.15.29 NMAC.

RECEIVED

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

## Release Notification and Corrective Action

NAB1510028480

### OPERATOR

☒ Initial Report ☒ Final Report

Name of Company	Devon Energy Production	Contact	Dan Suniga
Address	6488 Seven Rivers Hwy Artesia, NM 88220	Telephone No.	575.390.5850
Facility Name	Cochiti 28 Fed 1	Facility Type	SWD

Surface Owner	BLM	Mineral Owner	BLM	API No.	30-015-30113
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### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	28	23S	29E	1980	FNL	660	FWL	Eddy

Latitude: 32.27764 Longitude: -103.99591

### NATURE OF RELEASE

Type of Release	Spill Produced Water	Volume of Release	15 BBL	Volume Recovered	15 BBL
Source of Release	Tanks ran over	Date and Hour of Occurrence	4.6.15 11:00 am	Date and Hour of Discovery	4.6.15 11:00 am
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher OCD Jeff Robertson BLM		
By Whom?	Wesley Ryan	Date and Hour	4.6.15 2:30 pm		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse			

If a Watercourse was Impacted, Describe Fully.\*

**Describe Cause of Problem and Remedial Action Taken.\***  
A transfer pump and injection pump could not keep up with production causing the tanks to run over resulting in a 15bbl spill of produced water within the lined containment.

**Describe Area Affected and Cleanup Action Taken.\***  
A vacuum company was called out and they vacuumed up 15 BBL of produced water. Confirmed lining in containment was secure and no holes were found.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Jeanette Barron	OIL CONSERVATION DIVISION	
Printed Name: Jeanette Barron	Signed By: <i>[Signature]</i> Approved by Environmental Specialist:	
Title: Field Admin Support	Approval Date: 4/10/15	Expiration Date:
E-mail Address: Jeanette.barron@dyn.com	Conditions of Approval: FINAL	Attached <input type="checkbox"/>
Date: 4.9.15 Phone: 575.748.1813		

Attach Additional Sheets If Necessary

2RP-2940