State of New Mexico **Energy Minerals and Natural Resources**

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESTA DISTRICT

Form C-141 Revised August 8, 2011

Final Report

APR 1 0 2015 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action							
OPERATOR		Initial Report					

Name of Company: BOPCO, L.P.	Contact: Tony Savoie
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: South Loop 10" SWD Mainline. The spill	Facility Type: Exploration and Production
location was 1,608 ft. east of the PLU-CVX-JV-BS #021H	

Surface Owner: Federal

Mineral Owner: Federal

API No. 30-015-41554

LOCATION OF RELEASE

Unit Letter N	Section 13	Township 25S	Range 30E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy

Latitude N 32.124577 Longitude W 103.835877

NATURE OF RELEASE

Type of Release: Produced water	Volume of Release: 384 bbls.	Volume Recovered: 10 bbls.					
Source of Release: 10" Poly pipe	Date and Hour of Occurrence: 9/6/14 time unknown	Date and Hour of Discovery 9/6/14 at 7:30 a.m.					
Was Immediate Notice Given?	If YES, To Whom?						
Yes 🗌 No 🗌 Not Required	ed NMOCD Emergency #104 and Jim Amos "BLM"						
By Whom? Tony Savoie	Date and Hour: 9/6/14 at 2:17 p.m.						
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.						
Yes 🗌 No							
	If a Watercourse was Impacted, Describe Fully.* The spill traveled approximately 120 ft. and ponded up in a low lying area consistent with the definition						
of a playa lake. At the time of review at 3:00 p.m. on 9/6/14 the only wat	er standing in the playa area was produ	ced water from the spill. However over the					
course of the next 2 days approximately 3 inches of rain fell.							
Describe Cause of Problem and Remedial Action Taken.*	·						
A weld failed on the poly pipe. The affected portion of pipe was isolated	by block valves located to the north and	d south of the release point. The section of					
pipe with the failed weld was cut out and replaced on 9/8/14.		-					
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Describe Area Affected and Cleanup Action Taken.*							
Approximately 10 bbls of water was recovered at the release point. The remainder of the fluid soaked into the ground. The release impacted approximately 720 sq.ft. of pipeline right of way and approximately 14,310 sq.ft. of pasture area. Samples were collected on 9/10/14 by Basin Env. From the point of							
release and the ponded areas. The area impacted by the release will be clé							
For closure details please reference The Remediation Summary and Sit							
		·					
I hereby certify that the information given above is true and complete to t							
regulations all operators are required to report and/or file certain release n	otifications and perform corrective acti	ons for releases which may endanger					
public health or the environment. The acceptance of a C-141 report by the	e NMOCD marked as "Final Report" d	oes not relieve the operator of liability					
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health							
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other for a compli							
federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION							
	<u>OIL CONSERV</u>	ATION DIVISION					
Signature: Our Sauce							
	Approved by Environmental Specialist:	14 1/2					
Printed Name: Tony Savoie		11/1n					
Title: Waste Management and Remediation Specialist	Approval Date: 4/13/15 E	expiration Date: N/A					
E-mail Address: tasavoie@basspet.com	Conditions of Approval:	Attached 🖂					
Date: 4/10/15 Phone: 432-556-8730	t h	w/					

* Attach Additional Sheets If Necessary

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