Folm 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVE
	OMB NO. 1004-01
N.M. OIL CONO	Expires: July 31, 20
WILL CANADA	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

ED 35)10 ### CONSERVA TONDING MEETS INC.

811 S. FIRST STREET Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Ag	greement, Name and/or No.
t. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	ner		8. Well Name and N BIRDIE FEDER	
Name of Operator APACHE CORPORATION	Contact: E-Mail: fatima.vasc	FATIMA VASQUEZ quez@apachecorp.com	9. API Well No. 30-015-30237	7-00-S1
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	ANE SUITE 3000	3b. Phone No. (include area Ph: 432-818-1015	(code) 10. Field and Pool, LOCO HILLS	or Exploratory
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Paris	sh, and State
Sec 17 T17S R30E NWSW 23	310FSL 990FWL	·	EDDY COUN	TY, NM
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO	O INDICATE NATURE	OF NOTICE, REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	١.	. ТҮР	E OF ACTION	
S Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	□ Casing Repair	■ New Construction	Recomplete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abando	n	Venting and/or Flari ng
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal	6
testing has been completed. Final Al determined that the site is ready for final Apache is requesting permissing permission permissi	pandonment Notices shall be file inal inspection.) ion to temporarily flare 74	ed only after all requirements, in 0 mcf a day for 90 days fr	recompletion in a new interval, a Form 3 neuding reclamation, have been complete	160-4 shall be filed once d, and the operator has
to flaring.	below due to Frontier shu	utting Apache in. Gas will	be measured prior	Accepted for the NMOCD
	-3037:1 -36158 5-36371	utting Apache in. Gas will	be measured prior	Accepted for the NMOCD
birdie Heberal #5 30-015- BIRDIE FEDERAL #9 30-015- BIRDIE FEDERAL #10 30-015- BIRDIE FEDERAL #10 30-015-	30371 36158 5-36371 5-39221	utting Apache in. Gas will	ATTACHED FOR NDITIONS OF APPR	
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Additional data for EC transaction #236380 that would not fit on the form

32. Additional remarks, continued

Birdie Federal #3 Battery - NMNM865025 75% Birdie Federal #12 Battery - NMNM074936 25%

Birdie Federal 2 30-015-30237 Apache Corporation February 10, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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