Ferni 3160-5 (August 2007)

> 1. Type of Well ☑ Oil Well 🔲

> > TYPE OF SUBMISSION

UNITED STATES

OCD Artesia

TYPE OF ACTION

FORM APPROVED OMB NO. 1004-0135

BUREAU OF LAND MANAGEMENT	Expires: July 31, 2010 5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	NMNM22080 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
Type of Well ☑ Oil Well ☐ Gas Well ☐ Other	8. Well Name and No. BARCLAY FEDERAL 2
Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com	9. API Well No. 30-015-29683-00-S1

10. Field and Pool, or Exploratory LIVINGSTON RIDGE 3b. Phone No. (include area code) 600 TRAVIS STREET SUITE 5100 Ph: 281-840-4272 HOUSTON, TX 77002 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 12 T23S R31E SWSE 660FSL 1780FEL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Notice of Intent .	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Venting and/or Flari ng
	Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

REQUEST APPROVAL TO FLARE 162 MCF/D FROM NMNM22080 FOR 90 DAYS DUE TO DCP HIGH LINE PRESSURE ISSUES. DCP IS HAVING ISSUES WITH HANDLING VOLUMES OF GAS BEING PRODUCED IN THE AREA DUE TO NEW WELLS BEING DRILLING AROUND THE AREA.

API Well Name Well Number Type Lease Status 30-015-29683 BARCLAY FEDERAL #002 Oil Federal Active 30-015-29694 BARCLAY FEDERAL #003 Oil Federal Active 30-015-29684 BARCLAY FEDERAL #004 Oil Federal Active 30-015-29685 BARCLAY FEDERAL #005 Oil Federal Active 30-015-29786 BARCLAY FEDERAL #008 Oil Federal Active 30-015-29787 BARCLAY FEDERAL #009 Oil Federal Active 30-015-30239 BARCLAY FEDERAL #010 Oil Federal Active

SEE ATTACHED FOR CONNITIONS OF APPRO ARTESIA DISTRICT d for record B 1 3 2015

14. I hereby certify that	the foregoing is true and correct. Electronic Submission #238098 verifie For LINN OPERATING INCORF Committed to AFMSS for processing by AN	ORÁTE	TED, sent to the Carlsbad
Name (Printed/Typed)	TERRY B CALLAHAN	Title	
Signature	(Electronic Submission)	Date	ACCEPTED FUR RECORD
	THIS SPACE FOR FEDERA	AL OR	R STATE OFFICE USE 1 / 2015 /
Approved By	· 	Title	le Kon A ANA CEMENT Date
certify that the applicant he	my, are attached. Approval of this notice does not warrant or olds legal or equitable title to those rights in the subject lease olicant to conduct operations thereon.	Office	BUREAU OF LAND MANAGEMENT I Date CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #238098 that would not fit on the form

32. Additional remarks, continued

30-015-29828 BARCLAY FEDERAL #012 Oil Federal Active	
30-015-30090 BARCLAY FEDERAL #013 Oil Federal Active	
30-015-30065 BARCLAY FEDERAL #014 Oil Federal Active	
30-015-30238 BARCLAY FEDERAL #017 Oil Federal Active	
30-015-30820 BARCLAY FEDERAL #018 Oil Federal Active	
30-015-30284 BARCLAY FEDERAL #019 Oil Federal Active	
30-015-30821 BARCLAY FEDERAL #020 Oil Federal Active	
30-015-30766 BARCLAY FEDERAL #021 Oil Federal Active	
30-015-33654 BARCLAY FEDERAL #022 Oil Federal Active	
30-015-30597 BARCLAY FEDERAL #025 Oil Federal Active	
30-015-30883 BARCLAY FEDERAL #027 Oil Féderal Active	
30-015-33655 BARCLAY FEDERAL #029 Oil Federal Active	

Barclay Federal 2 30-015-29683 Linn Operating Incorporated February 10, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

021015 JAM