Form 31,50-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

N.M. OIL CONSERVATION DIVERSE Serial No. NMLC029548A SUNDRY NOTICES AND REPORTS ON WELLS \$11.5 FIRST CTOFFT

Do not use this form for proposals to drill or to re-enter an INTESTALLI abandoned well. Use form 3160-3 (APD) for such proposals RTESTA, NM 88210						
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well     Gas Well □ Other					8. Well Name and No. COFFEE FEDERAL 11	
Name of Operator Contact: FATIMA VASQUEZ     APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com					9. API Well No. 30-015-39226-00-S1	
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	e. (include area cod 8-1015			Exploratory		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 18 T17S R31E NENW Lot C 1120FNL 1650FWL					EDDY COUNTY, NM	
<u> </u>						
. 12. ČHECK APPI	ROPRIATE BOX(ES) TO	DINDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	RDATA
TYPE OF SUBMISSION	TYPE OF ACTION				*	
Notice of Intent	ice of Intent		eepen		ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclamation		☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ Nev	Construction	☐ Recomp		
☐ Final Abandonment Notice	☐ Change Plans	_ `	g and Abandon	☐ Temporarily Abandon		ng
·	Convert to Injection	Plug Back W		☐ Water D	Disposal proposed work and approximate duration thereof.	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Apache is requesting permission to temporarily flare 480 mcf a day for 90 days from 03/01/2014 - 05/31/2014 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring.  COFFEE FEDERAL #1 30-015-31175 COFFEE FEDERAL #3 30-015-31058 COFFEE FEDERAL #4 30-015-31332 COFFEE FEDERAL #4 30-015-31333 COFFEE FEDERAL #6 30-015-31333 COFFEE FEDERAL #7 30-015-31158 COFFEE FEDERAL #8 30-015-31129  NM OIL CONSERVATIONEE ATTACHED FOR CONDITIONS OF APPROVAL FEB 13 2015  RECEIVED						
14. I hereby certify that the foregoing is	true and correct.	225004	d by the Di M M	-11 1-6	Conton	
	Electronic Submission #2 For APACHE	CORPORAT	ON, sent to the	Carlsbad	•	
Committed to AFMSS for processing by MEIGHAN SALAS on 05/01/2014 ( Name (Printed/Typed) FATIMA VASQUEZ Title REGULATORY AN					•	
· · · · · · · · · · · · · · · · · · ·	/ IOQUEZ		1.110			
Signature (Electronic Submission)			Date 02/13/2014 ACCEPTED F		EPTED FOR F	RECORD
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE/) //	
. Approved By			Title	Title FEB 1 0 2018		The second
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office BUR		REAU OF AND MANA CARLSBAD FIELD OF	TGEMENT FICE
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s						

## Additional data for EC transaction #235604 that would not fit on the form

## 32. Additional remarks, continued

COFFEE FEDERAL #10 30-015-31576 COFFEE FEDERAL #11 30-015-39226 COFFEE FEDERAL #12 30-015-40957 COFFEE FEDERAL #13 30-015-40958 COFFEE FEDERAL #14 30-015-40959 COFFEE FEDERAL #15 30-015-41043 COFFEE FEDERAL #17 30-015-41036 COFFEE FEDERAL #19 30-015-41044 COFFEE FEDERAL #20 30-015-41045

## Coffee Federal 11 30-015-39226 Apache Corporation February 10, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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