Submit 1 Copy To Appropriate District Office		New Mex				n C-103
<u>District I</u> ~ (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERV	ATION I	DIVISION			
District III - (505) 334-6178	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE 🔽 FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 D <u>istrict IV</u> – (505) 476-3460	Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Palmillo 14 State Battery		
PROPOSALS.)				8. Well Numl	)er	
1. Type of Well: Oil Well   Gas Well   Other     2. Name of Operator				9. OGRID Number		
Apache Corporation				873	inider	
3. Address of Operator		<u></u> .		10. Pool nam	e or Wildcat	
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				Palmillo; Bone Spring, SW (96413)		
4. Well Location						
Unit Letter:			line and		from the	line
Section 14	Township 198		ge 28E	NMPM	County Eddy	
	11. Elevation (Show whe	ether DR, I	RKB, RT, GR, etc.			
	L			W	Constant Constant Section 2017	Contraction of the second
12. Check A	ppropriate Box to Inc	dicate Na	ture of Notice,	Report or Oth	ner Data	
NOTICE OF IN	FENTION TO:		SUE	BSEQUENT I	REPORT OF:	
PERFORM REMEDIAL WORK 🗌	RK E	ALTERING CAS	SING 🗌			
	CHANGE PLANS					
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	ІТ ЈОВ	]	
_						
OTHER: Flare Gas			OTHER:			
<ol> <li>Describe proposed or compl of starting any proposed wo proposed completion or reco</li> </ol>	rk). SEE RULE 19.15.7.1					
Apache is requesting an extension Wells included in the above battery		e Palmillo 14	4 State wells listed	d below.  Gas wil	l be measured prior	to flaring.
					NM OIL CON	SERVATION
30-015-39027 Palmillo 14 State # 30-015-42543 Palmillo 14 State #		ARTESIA D	DISTRICT			
					APR 06	3 2015
					RECEI	
Smal Dat						
Spud Date:	Kig K	Release Date	e:			
I hereby certify that the information a	bove is true and complete	e to the bes	t of my knowleds	ge and belief.		
	. <b>1</b>					
			on, Analyst II		DATE 04/04/004	-
SIGNATURE	IIIL	E_Regulat	ory Analyst II		_DATE_04/01/2018	<u> </u>
Type or print name Fatima Vasquez	E-ma	ail address:	Fatima.Vasquez@aj	pachecorp.com	PHONE: (432) 818	8-1015
For State Use Only	$\sim d_{a}$	Λ	TR -			_
APPROVED BY:		<sub>F</sub> (V57,	The Sper	Van	DATE <u>9-15-1</u>	Ú
Conditions of Approval (if any):		L(	- A A A A A A A A A A A A A A A A A A A	-		
	n 11	/ /	001	- \		
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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. \_

(For Division Use Only)

## **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation,						
	whose address is, 1945 Bluestem Road, Artesia, NM 88210						
	hereby requests an exception to Rule 19.15.18.12 for 90 days or un						
	, Yr, for the following described tank battery (or LACT): Palmillo 14 State Bone Springs						
	Name of Lease       Palmillo 14 State       Name of Pool       Bone Springs         Location of Battery: Unit Letter						
	Number of wells producing into battery2						
В.	Based upon oil production ofbarrels per day, the estimated * volume						
	of gas to be flared isMCF; Valueper day.						
C.	Name and location of nearest gas gathering facility: DCP Artesia						
D.	DistanceEstimated cost of connection						
Е.	This exception is requested for the following reasons: This is for an extension on the previous one that will expire April 30, 2015.						
	· · · · · · · · · · · · · · · · · · ·						
vision have be	that the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief.						
gnature	By_ Alde						
inted Name Title	e Fatima Vasquez - Regulatory Analyst II Title STH Splw(SN						
mail Addre	Ess Fatima.Vasquez@apachecorp.com Date Date						
04/01/	/2015 Telephone No. (432) 818-1015						
Gas-Oil rat	tio test may be required to verify estimated gas volume.						

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

## CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- **1.** Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

DATE: 4-15-15

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary David Catanach Division Director Oil Conservation Division



March 19, 2013 FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <u>http://activefiremaps.fs.fed.us/current.php</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.