Submit One Copy To Appropriate DISTRICT Office ARTESIA DISTRICT Energy, Minerals and Natural Resources	Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbl A.M. &230 2015	WELL API NO. 30-015-34639
811 S. First St., Artesia, NM 88210 District III RECEIVED 1000 Rio Brazos Rd., Aztec, NM 87410 RECEIVED 1000 Rio Brazos Rd., Aztec, NM 87410 CIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe NM 87505	5. Indicate Type of Lease STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Frey BIR 8. Well Number
1. Type of Well: Oil Well Gas Well Other P&A	#1
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Eagle Creek; Permo Penn
4. Well Location	
Unit Letter P: 660 feet from the South line and 710 feet from the East line	
Section 13 Township 17S Range 25E NMPM Chaves County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,441' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMEN	T JOB 🔲
OTHER:	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>	ON HAS BEEN WELDED OR
TERMANENTET STAMTED ON THE MARKER S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
✓ All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. No, active pipeline(s) within YPC gas system.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE: NM Environmental Regulatory Supervisor DATE 3/18/2015	
TYPE OR PRINT NAME: Robert Asher E-MAIL: boba@yatespetroleum.com PHONE: 575-748-1471 For State Use Only	
A-1, 0)	DATE 4/10/15
APPROVED BY: My Sum TITLE U/ DATE 4/10/15 Conditions of Approval (if any): 0/4 TO PLET BY THE CONDITION OF APPROVED BY: MY STATE OF THE CONDITION OF	