

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
JUL 30 2013
Submit Copy to appropriate District Office in accordance with 19.15.29 NMAC.
NMOCD ARTESIA

Form C-141
Revised August 8, 2011

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Linn Operating	Contact	Gary Wink
Address	2130 W. Bender Blvd. Hobbs, NM 88240	Telephone No.	(575) 738-1739
Facility Name	Skelly Unit 22	Facility Type	Injection
Surface Owner	Federal	Mineral Owner	Federal
		API No.	3001505141

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	14	17S	31E	1980	FSL	1980	FEL	Eddy

Latitude 32.832808535 Longitude -103.8382369

NATURE OF RELEASE

Type of Release	Produced water/Oil	Volume of Release	16 bbls/4 bbls	Volume Recovered	3 bbls/2 bbls
Source of Release	Fiberglass line	Date and Hour of Occurrence	11/12/12 7am	Date and Hour of Discovery	11/12/12 7:30 am
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher - NMOCD; T. Gregston - BLM		
By Whom?	Gary Wink	Date and Hour	11/13/12 9:15 am		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Checking wells noticed fluid at well head alongside Chevron Loc. Skelly 672. Hole in fiberglass line. Closed in the well head at the main header and call for a vacuum truck.

Describe Area Affected and Cleanup Action Taken.* A total of 2,251 sq ft of pasture was affected by the release. On November 16th, 2012, RECS personnel were on site to initial work on the Skelly Unit 22 Injection Line. Soil samples were taken from the surface of the release and field tested for chlorides and hydrocarbons. A Corrective Action Plan was submitted to NMOCD District 2 and BLM, which was approved on May 2nd, 2013. The site was excavated to 4 ft bgs and the excavated soil was disposed of at a NMOCD approved facility. The walls and bottom of the excavation were field tested for chlorides and hydrocarbons and then sent to a commercial laboratory for analysis. Due to the high chloride reading at the bottom of the excavation, NMOCD District 2 requested that a vertical be completed to determine the vertical extent of contamination. On June 4th, 2013, a vertical was installed in the center of the release area. The vertical was advanced to 11.5 ft where field data evidenced chloride levels below 250 mg/kg. The bottom two samples (11 ft and 11.5 ft) were taken to a commercial laboratory for analysis. Based on this data, BLM gave permission to backfill the site on June 7th, 2013 and NMOCD District 2 gave permission to backfill the site on June 10th, 2013. The site was backfilled with clean, imported caliche up to 1.5 ft and the remainder of the excavation was backfilled with clean, imported-top soil. The site was contoured to the surrounding location and was seeded on July 16th, 2013 using BLM mix #2.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Gary W. Wink</i>		OIL CONSERVATION DIVISION	
Printed Name: Gary Wink		Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Production Foreman		Approval Date: <i>4/16/15</i>	Expiration Date: <i>NA</i>
E-mail Address: gawink@linenergy.com		Conditions of Approval:	
Date: <i>7/14/13</i> Phone: (575) 738-1739		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

Final
20P-1400