.Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

N.M. OIL CONSERVATION DIVISION FORM APPROVED OMB NO. 1004-0135

	DEALOCTAND MANA			II o' Litera o		July 31, 2010
Do not use this form for proposals to drill or to re-enter an				ARTESIA, NA	85216 ase Serial No. NMLC029435B	
abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					8. Well Name and No. NFE FEDERAL 1	·
					9. API Well No.	
APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.cc					30-015-37137-00-S1	
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	. (include area code) 8-1015	10. Field and Pool, or Exploratory LOCO HILLS				
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State				
Sec 8 T17S R31E SESE 330FSL 990FEL					EDDY COUNTY, NM	
	•					
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF N	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
■ Notice of Intent	☐ Acidize	☐ Deep	☐ Deepen		ion (Start/Resume)	☐ Water Shut-Off
Alter Casing		☐ Fracture Treat		☐ Reclamation		☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair ☐		Construction		olete	<b>⊠</b> Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	☐ Plug and Abandon		arily Abandon	Venting and/or Flari
	Convert to Injection		Plug Back		☐ Water Disposal	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for following t	rk will be performed or provide a operations. If the operation rebandonment Notices shall be fill inal inspection.)  ion to temporarily flare 61 below due to Frontier shall be fill in the fill in th	the Bond No. or sults in a multipled only after all reducting Apache  - CONSER RIESIA DISTRIBLE  EB 1 3 20	or file with BLM/BIA e completion or recorrequirements, including the property of the property	Required sumpletion in a sing reclamation 23/01/2014 measured	bsequent reports shall be new interval, a Form 316 n, have been completed,	filed within 30 days 0-4 shall be filed once and the operator has  2/3/15  Control for record NHADCD
WE TEDELINE #11 30-013-0	, 555 k	RECEIVED				
14. I hereby certify that the foregoing is  Corr  Name (Printed/Typed) FATIMA \	# Electronic Submission For APACHI Imitted to AFMSS for proce	E CORPORATI	ON, sent to the C SHAN SALAS on (	Carlsbad	14MMS0083SE)	
Signature (Electronic	Submission)		Date 02/13/20	141CCF	DTEN END DE	CORD
·	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE	SE	
Approved By	·		Title		FEB 1 0/2015	2 ph
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	BLAC	AU OF LAND MANAGE	Me de la companya della companya della companya de la companya della companya del

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will states any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #235611 that would not fit on the form

## 32. Additional remarks, continued

NFE FEDERAL #12 30-015-39222 NFE FEDERAL #14 30-015-40549 NFE FEDERAL #15 30-015-40550 NFE FEDERAL #16 30-015-40551

## NFE Federal 1 30-015-37137 Apache Corporation February 10, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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