Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION
FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

ARTESIA, NM 82210 ase Serial No. NMLC029435B

SUNDRY	NOTICES	AND REP	ORTS O	N WELLS
o not use thi	is form for	proposals	to drill or	to re-enter an

abandoned we	6. If Indian, Allottee o	r Tribe Name				
SUBMIT IN TRI	7. If Unit or CA/Agree	7. If Unit or CΛ/Agreement, Name and/or No.				
1. Type of Well	8. Well Name and No.	·				
⊠'Oil Well ☐ Gas Well ☐ Oth	NFE FEDERAL 1					
<ol> <li>Name of Operator APACHE CORPORATION</li> </ol>	9. API Well No. 30-015-37137-0	9. API Well No. 30-015-37137-00-S1				
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705		hone No. (include area code) 432-818-1015	10. Field and Pool, or LOCO HILLS	10. Field and Pool, or Exploratory LOCO HILLS		
4. Location of Well (Footage, Sec., 7	C; R., M., or Survey Description)		11. County or Parish,	11. County or Parish, and State		
Sec 8 T17S R31E SESE 330FSL 990FEL			EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF N	OTICE, REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	*	TYPE OF ACTION				
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	<b>⊠</b> Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Venting and/or Flari		
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal	J		
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Apache is requesting permission to temporarily flare 610 mcf a day for 90 days from 03/01/2014 - 05/31/2014 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring.  NFE FEDERAL #1 30-015-37354 NFE FEDERAL #3 30-015-37357 NFE FEDERAL #3 30-015-37361 NFE FEDERAL #6 30-015-37361 NFE FEDERAL #9 30-015-37360 NFE FEDERAL #10 30-015-37360 NFE FEDERAL #11 30-015-37359  RECEIVED  RECEIVED						
	E RECE	INFD				
14. I hereby certify that the foregoing is  Com Name (Printed/Typed) FATIMA V	Electronic Submission #235611 For APACHE CORI mitted to AFMSS for processing	PORATION, sent to the C by MEIGHAN SALAS on C	arlsbad			
Signature (Electronic S	Submission)	Date 02/13/20	141 CCEPTED END RE	CORD		
	THIS SPACE FOR FE	DERAL OR STATE (	OFFICE USE			
Approved By  Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conduct the applicant the applicant to conduct the applicant the applicant the applicant to conduct the applicant the a	uitable title to those rights in the subject act operations thereon.	lease Office	FEB ! 0/2015  BENEAU OF JAND MANAGE	<del></del>		
States any false, fictitious or fraudulent			in the state of th	-500) 010 0111.00		

## Additional data for EC transaction #235611 that would not fit on the form

## 32. Additional remarks, continued

NFE FEDERAL #12 30-015-39222 NFE FEDERAL #14 30-015-40549 NFE FEDERAL #15 30-015-40550 NFE FEDERAL #16 30-015-40551

## NFE Federal 1 30-015-37137 Apache Corporation February 10, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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