Firm-3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

811 S. FIRST STREET ARTESIA NM 88210 FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, NM 89210

Expires: July 31, 5. Lease Serial No. NMLC054908

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
Type of Well					8. Well Name and No. HUDSON FEDERAL 5	
Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com					9. API Well No. 30-015-20073-00-S1	
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	(include area co 0-4272 7-4646	de)	10. Field and Pool, or Exploratory GRAYBURG			
4. Location of Well (Footage, Sec., T			11. County or Parish, and State			
Sec 17 T17S R31E SWNW 24			EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OI	F NOTICE, RE	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION TYPE OF AC				OF ACTION		
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	Frac	ture Treat	☐ Reclama	ation	☐ Well Integrity
Subsequent Report	equent Report		■ New Construction		lete	Other
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug	and Abandon	☐ Tempor	arily Abandon	Venting and/or Flari ng
	Convert to Injection	☐ Plug Back		☐ Water D	Pisposal	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fill LINN IS REQUESTING TO FLINJECTION.	rk will be performed or provide operations. If the operation re- pandonment Notices shall be fil- inal inspection.)	the Bond No. or sults in a multipled only after all	n file with BLM/E e completion or r requirements, inc	BIA. Required sub ecompletion in a nature and the sub- diding reclamation	osequent reports shall be new interval, a Form 31 n, have been completed	e filed within 30 days 60-4 shall be filed once , and the operator has
THE WELLS ARE AS FOLLOWS:						O.D.
API Well Name Well Number Type				•	TACHED FOR	
30-015-20073 HUDSON FEDERAL #005 Oil 30-015-28961 HUDSON FEDERAL #007 Oil				CONDIT	TONS OF A	APPROVAL
30-015-28888 HUDSON FEDERAL #008 Oil 30-015-28798 HUDSON FEDERAL #010 Oil 30-015-28962 HUDSON FEDERAL #011 Oil 30-015-28834 HUDSON FEDERAL #012 Oil			SN) =	2/13/15 1/10/19cord		IL CONSERVATION ARTESIA DISTRICT
		•		OCD		FEB 1 3 2015
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	234510 verifie	d by the BLM V	Vell Information	System	Dron
Com	For LINN OPERA mitted to AFMSS for proce	TING INCORP	ORATED, sent	to the Carlsbac	j .	RECEIVED
· ·	CALLAHAN	55g 27		•	SPECIALIST III	
Signature (Electronic S	Submission)		Date 02/04	/2014		
``````	THIS SPACE FO	R FEDERA	******		SE D'FORIPP	Anghi .
Approved By			Title		=======================================	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					1) 10 2015	Heur I
minon would charge are applicant to condu	or operations increon.		Office .	I DUKEWY	t-land-	-W-/ 1

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #234510 that would not fit on the form

32. Additional remarks, continued

30-015-30995 HUDSON FEDERAL #013 Oil 30-015-31251 HUDSON FEDERAL #014 Oil

Hudson Federal 5 30-015-20073 LINN Operating Incorporated February 10, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

021015 JAM