F8rm-3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMLC054908

JNDRY NOTICES AND REPORTS ON WELLS AND REPORTS OF	1
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abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIF	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well  ☐ Gas Well ☐ Othe      Oil Well ☐ Gas Well ☐ Othe	8. Well Name and No. HUDSON FEDERAL 5						
Name of Operator     LINN OPERATING INCORPORATION	9. API Well No. 30-015-20073-00-S1						
3a. Address 600 TRAVIS STREET SUITE 5100 Ph: 281-84 HOUSTON, TX 77002 Fx: 281-547					10. Field and Pool, or Exploratory GRAYBURG		
4. Location of Well (Footage, Sec., T.,		<b>1</b>	11. County or Parish, and State				
Sec 17 T17S R31E SWNW 24	EDDY COUNTY, NM						
12. CHECK APPR	OPRIATE BOX(ES) TO	INDICATE	NATURE O	F NOTICE, RI	EPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☑ Notice of Intent	☐ Acidize ☐ Dee		-		ion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	_	Construction	☐ Reclama		Other	
☐ Final Abandonment Notice	Casing Repair				arily Abandon	Venting and/or Flari	
- I man / toundomment / tousee	Convert to Injection				=	ng	
Attach the Bond under which the worl following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final LINN IS REQUESTING TO FLINJECTION.  THE WELLS ARE AS FOLLOW  API Well Name Well Number T 30-015-20073 HUDSON FEDE 30-015-28961 HUDSON FEDE 30-015-28888 HUDSON FEDE 30-015-28962 HUDSON FEDE 30-015-28962 HUDSON FEDE 30-015-28834 HUDSON FEDE 30-015-28834 HUDSON FEDE	operations. If the operation resundonment Notices shall be file and inspection.)  ARE 16 MCF/D FROM T  VS:  ype  FRAL #005 Oil  FRAL #007 Oil  FRAL #008 Oil  FRAL #010 Oil  FRAL #011 Oil  FRAL #011 Oil	sults in a multiple ed only after all r	e completion or requirements, inc	ecompletion in a relation in a relation of the properties of the p	TACHED F	160-4 shall be filed once I, and the operator has	
	#Electronic Submission # For LINN OPERA nitted to AFMSS for proce	TING INCORP	DRÁTED, sent SHAN SALAS (	to the Carlsba on 05/01/2014 (1	d 4MMS0060SE)	RECEIVED	
Name (Printed/Typed) TERRY B	CALLAHAN		Title REG	COMPLIANCE	SPECIALIST III		
Signature (Electronic St	ubmission)		Date 02/04	/20/14	W. J. Co.		
	THIS SPACE FO	R FEDERA	L OR STAT	E OFFICE U	se Diforin	troph	
Approved By  Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduct to the conduct that the conduct	table title to those rights in the toperations thereon.	subject lease	Title Office rson knowingly a	### ATS F XXX	Jan	Date  Date  Jagency of the United	

## Additional data for EC transaction #234510 that would not fit on the form

32. Additional remarks, continued

30-015-30995 HUDSON FEDERAL #013 Oil 30-015-31251 HUDSON FEDERAL #014 Oil

## Hudson Federal 5 30-015-20073 LINN Operating Incorporated February 10, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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