F3rm-3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION 811 S. FIRST STREET

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC054908	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CΛ/Agreement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. HUDSON FEDERAL 5	
Name of Operator					9. API Well No. 30-015-20073-00-S1	
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002		3b. Phone No. (include area code) Ph: 281-840-4272 Fx: 281-547-4646		e)	10. Field and Pool, or Exploratory GRAYBURG	
4. Location of Well (Footage, Sec., 7				11. County or Parish, and State		
Sec 17 T17S R31E SWNW 2480FNL 1160FWL				*	EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Disting a Simanus	☐ Acidize	☐ Acidize ☐ Deepen		☐ Product	ion (Start/Resume)	■ Water Shut-Off
Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclamation		☐ Well Integrity
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Temporarily Abandon		Venting and/or Flaring
	☐ Convert to Injection	☐ Plug	Back	☐ Water Disposal		115
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fill LINN IS REQUESTING TO FLINJECTION. THE WELLS ARE AS FOLLO API Well Name Well Number 30-015-20073 HUDSON FEDI 30-015-28961 HUDSON FEDI 30-015-28988 HUDSON FEDI 30-015-28962 HUDSON FEDI 30-015-28962 HUDSON FEDI 30-015-28834 HUDSON FEDI 30-015-28834 HUDSON FEDI	rk will be performed or provide the operations. If the operation result operation result operation result operation result of the operation result of the operation of the operation.) ARE 16 MCF/D FROM THE OPERAL #005 Oil ERAL #007 Oil ERAL #008 Oil ERAL #010 Oil ERAL #011 Oil ERAL #011 Oil	ne Bond No. on alts in a multiple I only after all t	file with BLM/BL completion or reception or reception of the equirements, included the second	A. Required sul ompletion in a inding reclamation AYS SO WE SEE ATTOONDIT	CAN EXPLORE G	e filed within 30 days 60-4 shall be filed once , and the operator has
14. I hereby certify that the foregoing is	true and correct.					
	Electronic Submission #23 For LINN OPERATI	34510 verified NG INCORPO	l by the BLM We DRATED. sent to	II Information the Carlsba	System	RECEIVED
·	HAN SALAS on	05/01/2014 (1	4MMS0060SE)			
Name (Printed/Typed) TERRY B CALLAHAN			Title REG C	OMPLIANCE	SPECIALIST III	<u> </u>
Signature (Electronic Submission)			Date 02/04/2	20114		
	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE U	建UIFORI 的	र्स्ट्रिक्
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warracertify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.			Title Office	Date Date		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cr tatements or representations as to	ime for any per any matter wi	son knowingly and	l willfully, to via	ke to any departmento	agency of the United

Additional data for EC transaction #234510 that would not fit on the form

32. Additional remarks, continued

30-015-30995 HUDSON FEDERAL #013 Oil 30-015-31251 HUDSON FEDERAL #014 Oil

Hudson Federal 5 30-015-20073 LINN Operating Incorporated February 10, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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