F8rm-3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION 811 S. FIRST STREET

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS					NMLC054908 6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Gas Well □ Other					8. Well Name and No. HUDSON FEDERAL 5	
2. Name of Operator Contact: TERRY B CALLAHAN					9. API Well No.	.00.04
LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com					30-015-20073-00-S1	
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4272 Fx: 281-547-4646			10. Field and Pool, or Exploratory GRAYBURG		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description).					11. County or Parish	, and State
Sec 17 T17S R31E SWNW 2480FNL 1160FWL					EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BÖX(ES) TO	O INDICATE NA	TURE OF N	IOTICE, RE	EPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Deepen ☐		☐ Producti	on (Start/Resume)	☐ Water Shut-Off
 	☐ Alter Casing ☐ Frac		Treat	☐ Reclama	ntion	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Cor		☐ Recomp		☑ Other Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and		=	arily Abandon	ng
	Convert to Injection	Plug Back Water l		isposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f LINN IS REQUESTING TO FI	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re bandonment Notices shall be fil inal inspection.)	give subsurface locate the Bond No. on file sults in a multiple con led only after all require	ions and measur with BLM/BIA apletion or recor rements, includi	ed and true ve Required sub impletion in a n ng reclamation	rtical depths of all per sequent reports shall b sew interval, a Form 3 n, have been completed	inent markers and zones. be filed within 30 days 160-4 shall be filed once 1, and the operator has
INJECTION.					0,4,4,2,4,20,4,2	;
THE WELLS ARE AS FOLLOWS:				EE AT	TACHED F	OR
API Well Name Well Number 30-015-20073 HUDSON FED 30-015-28961 HUDSON FED 30-015-28888 HUDSON FED	ERAL #005 Oil ERAL #007 Oil	· .			TONS OF A	APPROVAL
30-015-28798 HUDSON FEDERAL #010 Oil 30-015-28962 HUDSON FEDERAL #011 Oil					NM C	OIL CONSERVATION
30-015-28834 HUDSON FEDERAL #012 Oil				record		DISTRICT
				CD		FEB 1 3 2015
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	224510 vorified by	the DLM Mell	Information		
Com	For LINN OPERA	TING INCORPORA	TED, sent to	the Carlsbac	1 .	RECEIVED
Committed to AFMSS for processing by MEI Name (Printed/Typed) TERRY B CALLAHAN					SPECIALIST III	
			;		. Of EOWILIOT III	·
Signature (Electronic S	e 02/04/2Ō	114				
	THIS SPACE FO	OR FEDERAL C	R STATE	FFICE	EUTOR RI	teneh
			1	1//	/	7777
			le	#//Fi	EN LO DINE	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			fice	6178-2-7-2	han	Mus !

Additional data for EC transaction #234510 that would not fit on the form

32. Additional remarks, continued

30-015-30995 HUDSON FEDERAL #013 Oil 30-015-31251 HUDSON FEDERAL #014 Oil

Hudson Federal 5 30-015-20073 LINN Operating Incorporated February 10, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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