Form-3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

811 S. FIRST STREET ARTESIA NM 9910 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC054908 6. If Indian, Allottee or Tribe Name		
							SUBMIT IN TRIPLICATE - Other instructions on reverse side.
1. Type of Well					8. Well Name and No. HUDSON FEDERAL 5		
					9. API Well No.		
LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com					30-015-20073-00-S1		
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4272 Fx: 281-547-4646			10. Field and Pool, or Exploratory GRAYBURG			
4. Location of Well (Footage, Sec., T	11. Count		11. County or Parish,	nty or Parish, and State			
Sec 17 T17S R31E SWNW 2480FNL 1160FWL				EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	E OF SUBMISSION TYPE OF ACTION						
Notice of Intent ☐ Acidize		□ Deepen □ P		☐ Product	uction (Start/Resume)		
· □ Subsequent Report	☐ Alter Casing	-		☐ Reclama	•	☐ Well Integrity	
_ , ,	Casing Repair	-		☐ Recomp	Venting and/or		
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug	and Abandon Back	☐ Water D	arily Abandon	ng	
determined that the site is ready for fill LINN IS REQUESTING TO FILINJECTION. THE WELLS ARE AS FOLLO API Well Name Well Number 30-015-20073 HUDSON FED 30-015-28961 HUDSON FED 30-015-28888 HUDSON FED 30-015-28962 HUDSON FED 30-015-28962 HUDSON FED 30-015-28834 HUDSON FED 30-015-28834 HUDSON FED	ARE 16 MCF/D FROM TH WS: Type ERAL #005 Oil ERAL #007 Oil ERAL #008 Oil ERAL #010 Oil ERAL #011 Oil	E NMLC054	S	SEE ATT	TACHED FO TONS OF A NM OI)R	
14. I hereby certify that the foregoing is	true and correct.				<u> </u>	2015	
	Electronic Submission #23 For LINN OPERATI	NG INCORP	DRÁTED, sent to	the Carlsbac	, .	RECEIVED	
and the second of the second o	mitted to AFMSS for process CALLAHAN	sing by MEIC			4MMS0060SE) E SPECIALIST III		
Traine(17thicu17ypes) TEITITE	ONLENIAN		;	CIVII LIAINOL	OF ECIALIOT III		
Signature (Electronic S	Submission)		Date 02/04/2	014	21.		
	THIS SPACE FOR	RFEDERA	L OR STATE	office U	E D'EOR PH	CHOM!	
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Citle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p States any false, fictitious or fraudulent statements or representations as to any matter was			Title		Date Date Date		
			Office	of the same			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a creatatements or representations as to	ime for any pe any matter wi	rson knowingly and thin its jurisdiction	l willfully to in	ke to any department or	agency of the United	

Additional data for EC transaction #234510 that would not fit on the form

32. Additional remarks, continued

30-015-30995 HUDSON FEDERAL #013 Oil 30-015-31251 HUDSON FEDERAL #014 Oil

Hudson Federal 5 30-015-20073 LINN Operating Incorporated February 10, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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