Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION 811 S

FORM APPROVED 010

PERMIT		OMB NO. 1004-01
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SUNDRY NUTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an

ARTESIA, NM 88210 NMLC029395B 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8. Well Name and No. LEE FEDERAL 2 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator APACHE CORPORATION API Well No Contact: FATIMA VASQUEZ E-Mail: fatima.vasquez@apachecorp.com 30-015-30268-00-S1 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory 3a. Address LOCO HILLS 303 VETERANS AIRPARK LANE SUITE 3000 Ph: 432-818-1015 MIDLAND, TX 79705 11. County or Parish, and State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) EDDY COUNTY, NM Sec 20 T17S R31E SWNW 1650FNL 990FWL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ■ Water Shut-Off ☐ Production (Start/Resume) ☐ Acidize □ Deepen Notice of Intent ☐ Well Integrity ☐ Fracture Treat ☐ Reclamation ☐ Alter Casing ■ Subsequent Report Other ☐ Casing Repair ■ New Construction ☐ Recomplete Venting and/or Flari ☐ Final Ábandonment Notice ☐ Change Plans ☐ Plug and Abandon □ Temporarily Abandon Convert to Injection □ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 5M mcf a day for 90 days from 03/06/2014-06/05/2014 on the wells listed below due to line capacity and over ressuring our vessels at the battery. Gas will be measured prior to flaring. LEE FEDERAL #1 30-015-30243 **NM OIL CONSERVATION** LEE FEDERAL #2 30-015-30268 ARTESIA DISTRICT LEE FEDERAL #3 30-015-30269 LEE FEDERAL #5 30-015-33029 SEE ATTACHED FOR FEB 1 2 2015 LEE FEDERAL #6 30-015-30424 CONDITIONS OF APPROVAL LEE FEDERAL #8 30-015-30598 LEE FEDERAL #10 30-015-30511 LEE FEDERAL #11 30-015-32737 RECEIVED 14. Thereby certify that the foregoing is true and correct

For APACHE CORPORAT	d by the BLM Well Information System ON, sent to the Carlsbad GHAN SALAS on 05/01/2014 (14MMS0082SE)		
Name(Printed/Typed) FATIMA VASQUEZ	Title REGULATORY ANALYST II		
Signature (Electronic Submission)	Date 02/13/2014 APPROVED		
THIS SPACE FOR FEDERAL OR STATE OF FICE USE			
Approved By	Title Title Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #235610 that would not fit on the form

32. Additional remarks, continued

LEE FEDERAL #12 30-015-30508 LEE FEDERAL #13 30-015-30425 LEE FEDERAL #14 30-015-30425 LEE FEDERAL #15 30-015-32048 LEE FEDERAL #16 30-015-32049 LEE FEDERAL #17 30-015-32648 LEE FEDERAL #18 30-015-31962 LEE FEDERAL #19 30-015-31962 LEE FEDERAL #20Y 30-015-32087 LEE FEDERAL #21 30-015-32073 LEE FEDERAL #21 30-015-32321 LEE FEDERAL #29 30-015-32376 LEE FEDERAL #29 30-015-32376 LEE FEDERAL #30 30-015-32296 LEE FEDERAL #31 30-015-33214 LEE FEDERAL #34 30-015-33214 LEE FEDERAL #35 30-015-32738 LEE FEDERAL #36 30-015-32744 LEE FEDERAL #37 30-015-32769 LEE FEDERAL #39 30-015-32740 LEE FEDERAL #40 30-015-32745 LEE FEDERAL #41 30-015-39213 LEE FEDERAL #42 30-015-39223 LEE FEDERAL #44 30-015-40031 LEE FEDERAL #44 30-015-40031 LEE FEDERAL #45 30-015-39915 LEE FEDERAL #47 30-015-39915 LEE FEDERAL #48 30-015-39897 LEE FEDERAL #49 30-015-39898 LEE FEDERAL #50 30-015-39888 LEE FEDERAL #51 30-015-40034 LEE FEDERAL #52 30-015-39888 LEE FEDERAL #54 30-015-40730 LEF FEDERAL #56 30-015-40730 LEE FEDERAL #54 30-015-40100
LEE FEDERAL #56 30-015-40730
LEE FEDERAL #57 30-015-40174
LEE FEDERAL #58 30-015-40175
LEE FEDERAL #59 30-015-40177
LEE FEDERAL #61 30-015-40293
LEE FEDERAL #62 30-015-40293
LEE FEDERAL #63 30-015-40296 LEE FEDERAL #63 30-015-40295 LEE FEDERAL #70 30-015-41112 LEE FEDERAL #72 30-015-41253 LEE FEDERAL #73 30-015-41113 LEE FEDERAL #74 30-015-41421

LEE FEDERAL #76 30-015-41551

Lee Federal 2 30-015-30268 Apache Corporation February 09, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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