Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION FORM APPROVED OMB NO. 1004-0135 8118

S. FIRST STOP	PT	Expires: July Serial No.
PEGY TO THE	5. Lease	Serial No.

ARTESIA, NM 88210 NMLC029395B SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8. Well Name and No. LEE FEDERAL 2 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator
 APACHE CORPORATION API Well No. Contact: FATIMA VASQUEZ 30-015-30268-00-S1 E-Mail: fatima.vasquez@apachecorp.com 3a. Address 10. Field and Pool, or Exploratory 3b. Phone No. (include area code) 303 VETERANS AIRPARK LANE SUITE 3000 LOCO HILLS Ph: 432-818-1015 MIDLAND, TX 79705 11. County or Parish, and State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T17S R31E SWNW 1650FNL 990FWL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen ☐ Production (Start/Resume) ■ Water Shut-Off □ Acidize Notice of Intent
 ■ ■ Well Integrity ☐ Alter Casing ☐ Fracture Treat □ Reclamation ☐ Subsequent Report Other Casing Repair ■ New Construction □ Recomplete Venting and/or Flari ☐ Final Ábandonment Notice □ Temporarily Abandon ☐ Change Plans □ Plug and Abandon □ Water Disposal Convert to Injection ☐ Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 5M mcf a day for 90 days from 03/06/2014-06/05/2014 on the wells listed below due to line capacity and over ressuring our vessels at the battery. Gas will be measured prior to flaring. LEE FEDERAL #1 30-015-30243 NM OIL CONSERVATION LEE FEDERAL #2 30-015-30268 ARTESIA DISTRICT LEE FEDERAL #3 30-015-30269 LEE FEDERAL #5 30-015-33029 SEE ATTACHED FOR FEB 1 2 2015 LEE FEDERAL #6 30-015-30424 CONDITIONS OF APPROVAL LEE FEDERAL #8 30-015-30598 LEE FEDERAL #10 30-015-30511 LEE FEDERAL #11 30-015-32737 RECEIVED 14. I hereby certify that the foregoing is true and correct Electronic Submission #235610 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by MEIGHAN SALAS on 05/01/2014 (14MMS0082SE) Name (Printed/Typed) FATIMA VASQUEZ Title REGULATORY ANALYST II Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or BUREAU OF WIND MANAGEMEN certify that the applicant holds legal or equitable title to those rights in the subject lease CARLSBAD FIELD OFFICE which would entitle the applicant to conduct operations thereon Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #235610 that would not fit on the form

32. Additional remarks, continued

LEE FEDERAL #12 30-015-30508 LEE FEDERAL #13 30-015-30425 LEE FEDERAL #14 30-015-32072 LEE FEDERAL #15 30-015-32048 LEE FEDERAL #16 30-015-32049 LEE FEDERAL #17 30-015-32648 LEE FEDERAL #18 30-015-31952 LEE FEDERAL #19 30-015-31962 LEE FEDERAL #20 30-015-32087 LEE FEDERAL #19 30-015-31962
LEE FEDERAL #21 30-015-32087
LEE FEDERAL #21 30-015-32073
LEE FEDERAL #27 30-015-32321
LEE FEDERAL #29 30-015-32376
LEE FEDERAL #30 30-015-32297
LEE FEDERAL #31 30-015-32297
LEE FEDERAL #34 30-015-32297
LEE FEDERAL #35 30-015-32744
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LEE FEDERAL #39 30-015-32740
LEE FEDERAL #40 30-015-32745
LEE FEDERAL #44 30-015-39611
LEE FEDERAL #42 30-015-39015
LEE FEDERAL #44 30-015-39915
LEE FEDERAL #48 30-015-39915
LEE FEDERAL #48 30-015-39897
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LEE FEDERAL #50 30-015-40030
LEE FEDERAL #50 30-015-40170
LEE FEDERAL #56 30-015-40170
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LEE FEDERAL #76 30-015-41551

Lee Federal 2 30-015-30268 Apache Corporation February 09, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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