	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA	AGEMENT 811 S	FIRST STREET	RM APPROVED B NO. 1004-0135 res: July 31, 2010	
Do not use	Y NOTICES AND REPC this form for proposals to vell. Use form 3160-3 (AF	o drill or to re-enter an	ESIA, NM 882 0 NMLC02939 6. If Indian, Allot		
SUBMIT IN T	RIPLICATE - Other instru	ctions on reverse side.	7. If Unit or CA/A	agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. LEE FEDERAL 2	
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com			9. API Well No. 30-015-3026	9. API Well No. 30-015-30268-00-S1	
3a. Address3b. Phone No. (include area code)303 VETERANS AIRPARK LANE SUITE 3000Ph: 432-818-1015MIDLAND, TX 79705Ph: 432-818-1015			e) 10. Field and Poo LOCO HILLS	10. Field and Pool, or Exploratory LOCO HILLS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		n)	11. County or Par	ish, and State	
Sec 20 T17S R31E SWNW	1650FNL 990FWL	•	EDDY COU	NTY, NM	
12. CHECK AF	PROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		ТҮРЕ С	FACTION		
Notice of Intent	Acidize	<ul><li>Deepen</li><li>Fracture Treat</li></ul>	<ul> <li>Production (Start/Resume</li> <li>Reclamation</li> </ul>	) 🔲 Water Shut-Off	
Subsequent Report	Casing Repair	New Construction	□ Recomplete	Venting and/or Fla	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	ng	
13. Describe Proposed or Completed If the proposal is to deepen directi	Operation (clearly state all pertine	ent details, including estimated startin			
If the proposal is to deepen directi Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for Apache is requesting permi 03/06/2014-06/05/2014 on	Operation (clearly state all pertine onally or recomplete horizontally work will be performed or provid- ved operations. If the operation re Abandonment Notices shall be fi or final inspection.) ssion to temporarily flare 51 the wells listed below due to		ng date of any proposed work and ap ured and true vertical depths of all p A. Required subsequent reports shal completion in a new interval, a Form ding reclamation, have been comple	ertinent markers and zones. I be filed within 30 days 3160-4 shall be filed once ted, and the operator has	
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## Additional data for EC transaction #235610 that would not fit on the form

## 32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508
LEE FEDERAL #13 30-015-30425
LEE FEDERAL #13 30-013-30423
LEE FEDERAL #15 30-015-32048
LEE FEDERAL #16 30-015-32049
LEE FEDERAL #17 30-015-32648
LEE FEDERAL #18 30-015-31952
LEE FEDERAL #19 30-015-31962
LEE FEDERAL #20Y 30-015-32087
LEE FEDERAL #21 30-015-32073
LEE FEDERAL #27 30-015-32321
LEE FEDERAL #29 30-015-32376
LEE FEDERAL #30 30-015-32296
LEE FEDERAL #31 30-015-32297
LEE FEDERAL #32 30-015-33214
LEE FEDERAL #34 30-015-32738
LEE FEDERAL #35 30-015-32744
LEE FEDERAL #36 30-015-32739
LEE FEDERAL #37 30-015-32769
LEE FEDERAL #39 30-015-32740
LEE FEDERAL #40 30-015-32745
LEE FEDERAL #41 30-015-39611
LEE FEDERAL #42 30-015-39223
LEE FEDERAL #44 30-015-40031
LEE FEDERAL #44 30-015-40031
LEE FEDERAL #45 30-015-40032
LEE FEDERAL #47 30-015-40033
LEE FEDERAL #48 30-015-39897
LEE FEDERAL #49 30-015-39916
LEE FEDERAL #50 30-015-39888
LEE FEDERAL #51 30-015-40034
LEE FEDERAL #52 30-015-39889
LEE FEDERAL #54 30-015-40100
LEE FEDERAL #56 30-015-40730
LEE FEDERAL #57 30-015-40174
LEE FEDERAL #58 30-015-40175
LEE FEDERAL #59 30-015-40176
LEE FEDERAL #60 30-015-40177
LEE FEDERAL #61 30-015-40293
LEE FEDERAL #62 30-015-40294
LEE FEDERAL #63 30-015-40295
LEE FEDERAL #70 30-015-41112
LEE FEDERAL #72 30-015-41253
LEE FEDERAL #73 30-015-41113
LEE FEDERAL #74 30-015-41421
LEE FEDERAL #76 30-015-41551
EEE   EDERAL #10 00-010-41001

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## Lee Federal 2 30-015-30268 Apache Corporation February 09, 2015 Conditions of Approval

1. Report all volumes on OGOR reports.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

020915 JAM