

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTN.M. OIL CONSERVATION DIVISION  
811 S. FIRST STREET  
ARTESIA, NM 88210FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010Lease Serial No.  
NMLC029395B

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
LEE FEDERAL 29. API Well No.  
30-015-30268-00-S110. Field and Pool, or Exploratory  
LOCO HILLS11. County or Parish, and State  
EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache is requesting permission to temporarily flare 5M mcf a day for 90 days from 03/06/2014-06/05/2014 on the wells listed below due to line capacity and over ressureing our vessels at the battery. Gas will be measured prior to flaring.

LEE FEDERAL #1 30-015-30243  
LEE FEDERAL #2 30-015-30268  
LEE FEDERAL #3 30-015-30269  
LEE FEDERAL #5 30-015-33029  
LEE FEDERAL #6 30-015-30424  
LEE FEDERAL #8 30-015-30598  
LEE FEDERAL #10 30-015-30511  
LEE FEDERAL #11 30-015-32737

NM OIL CONSERVATION  
ARTESIA DISTRICT

FEB 14 2015

RECEIVED

Accepted for record  
NMOCSEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #235610 verified by the BLM Well Information System  
For APACHE CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by MEIGHAN SALAS on 05/01/2014 (14MMS0082SE)

Name (Printed/Typed) FATIMA VASQUEZ

Title REGULATORY ANALYST II

Signature (Electronic Submission)

Date 02/13/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #235610 that would not fit on the form**

**32. Additional remarks, continued**

LEE FEDERAL #12 30-015-30508  
LEE FEDERAL #13 30-015-30425  
LEE FEDERAL #14 30-015-32072  
LEE FEDERAL #15 30-015-32048  
LEE FEDERAL #16 30-015-32049  
LEE FEDERAL #17 30-015-32648  
LEE FEDERAL #18 30-015-31952  
LEE FEDERAL #19 30-015-31962  
LEE FEDERAL #20Y 30-015-32087  
LEE FEDERAL #21 30-015-32073  
LEE FEDERAL #27 30-015-32321  
LEE FEDERAL #29 30-015-32376  
LEE FEDERAL #30 30-015-32296  
LEE FEDERAL #31 30-015-32297  
LEE FEDERAL #32 30-015-33214  
LEE FEDERAL #34 30-015-32738  
LEE FEDERAL #35 30-015-32744  
LEE FEDERAL #36 30-015-32739  
LEE FEDERAL #37 30-015-32769  
LEE FEDERAL #39 30-015-32740  
LEE FEDERAL #40 30-015-32745  
LEE FEDERAL #41 30-015-39611  
LEE FEDERAL #42 30-015-39223  
LEE FEDERAL #44 30-015-40031  
LEE FEDERAL #45 30-015-40032  
LEE FEDERAL #46 30-015-39915  
LEE FEDERAL #47 30-015-40033  
LEE FEDERAL #48 30-015-39897  
LEE FEDERAL #49 30-015-39916  
LEE FEDERAL #50 30-015-39888  
LEE FEDERAL #51 30-015-40034  
LEE FEDERAL #52 30-015-39889  
LEE FEDERAL #54 30-015-40100  
LEE FEDERAL #56 30-015-40730  
LEE FEDERAL #57 30-015-40174  
LEE FEDERAL #58 30-015-40175  
LEE FEDERAL #59 30-015-40176  
LEE FEDERAL #60 30-015-40177  
LEE FEDERAL #61 30-015-40293  
LEE FEDERAL #62 30-015-40294  
LEE FEDERAL #63 30-015-40295  
LEE FEDERAL #70 30-015-41112  
LEE FEDERAL #72 30-015-41253  
LEE FEDERAL #73 30-015-41113  
LEE FEDERAL #74 30-015-41421  
LEE FEDERAL #76 30-015-41551

**Lee Federal 2  
30-015-30268  
Apache Corporation  
February 09, 2015  
Conditions of Approval**

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**020915 JAM**