	Form 3160-5	
۰.,	(August 2007)	

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M.	OIL CONSER	VATION	DIVISION
	A44 A		

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

811 S. FIRST STREE Lease Serial No. ARTESIA, NM 88210 NMLC029395B

SUNDRY NOTICES AND REPORTS ON WELLS

	orm for proposals to drill or to re-enter an Use form 3160-3 (APD) for such proposals.	<ul> <li>6. If Indian, Allottee or Tribe Name</li> <li>7. If Unit or CA/Agreement, Name and/or No.</li> </ul>	
SUBMIT IN TRIPL	ICATE - Other instructions on reverse side.		
1. Type of Well Gas Well Other		8. Well Name and No. LEE FEDERAL 2	
2. Name of Operator APACHE CORPORATION	Contact: FATIMA VASQUEZ E-Mail: fatima.vasquez@apachecorp.com	9. API Well No. 30-015-30268-00-S1	
2 4 11			

30. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	Ph: 432-818-1015	LOCO HILLS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description,	)	11. County or Parish, and State	
Sec 20 T17S R31E SWNW 1650FNL 990FWL	· ·	EDDY COUNTY, NM	

### 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	□ Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
_	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Venting and/or Flari ng	
•	Convert to Injection	Plug Back	Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache is requesting permission to temporarily flare 5M mcf a day for 90 days from 03/06/2014-06/05/2014 on the wells listed below due to line capacity and over ressuring our vessels at the battery. Gas will be measured prior to flaring.

LEE FEDERAL #1 30-015-30243 LEE FEDERAL #2 30-015-30268	NM OIL CONSERVATION	Accepted for record
LEE FEDERAL #3 30-015-30269	ARTESIA DISTRICT	
LEE FEDERAL #5 30-015-33029 LEE FEDERAL #6 30-015-30424	FEB 1 2 2015 SE	E ATTACHED FOR
LEE FEDERAL #8 30-015-30598 LEE FEDERAL #10 30-015-30511	CO	ONDITIONS OF APPROVAL
LEE FEDERAL #11 30-015-32737	RECEIVED	

b.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #235610 verifie For APACHE CORPORAT Committed to AFMSS for processing by MEI	ON, sent to the Carlsbad
Name (Printed/Typed) FATIMA VASQUEZ	Title REGULATORY ANALYST II
Signature (Electronic Submission)	Date 02/13/2014 APPROVED
THIS SPACE FOR FEDERA	LOR STATE OFFICE USE
Approved By	Title Title Think Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe	rson knowingly and willfully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

# Additional data for EC transaction #235610 that would not fit on the form

### 32. Additional remarks, continued

LEE FEDERAL #12 30-015-30508
LEE FEDERAL #13 30-015-30425
LEE FEDERAL #14 30-015-32072
LEE FEDERAL #15 30-015-32048
LEE FEDERAL #16 30-015-32049
LEE FEDERAL #17 30-015-32648
LEE FEDERAL #18 30-015-31952
LEE FEDERAL #19 30-015-31962
LEE FEDERAL #20Y 30-015-32087
LEE FEDERAL #21 30-015-32073
LEE FEDERAL #27 30-015-32321
LEE FEDERAL #29 30-015-32376
LEE FEDERAL #30 30-015-32296
LEE FEDERAL #31 30-015-32297
LEE FEDERAL #32 30-015-33214
LEE FEDERAL #34 30-015-32738
LEE FEDERAL #35 30-015-32744
LEE FEDERAL #36 30-015-32739
LEE FEDERAL #30 30-015-32739
LEE FEDERAL #37 30-015-32769
LEE FEDERAL #39 30-015-32740
LEE FEDERAL #40 30-015-32745
LEE FEDERAL #41 30-015-39611
LEE FEDERAL #42 30-015-39223
LEE FEDERAL #44 30-015-40031
LEE FEDERAL #44 30-015-40031
LEE FEDERAL #45 30-015-40032
LEE FEDERAL #46 30-015-39915
LEE FEDERAL #47 30-015-40033
LEE FEDERAL #48 30-015-39897
LEE FEDERAL #49 30-015-39916
LEE FEDERAL #50 30-015-39888
LEE FEDERAL #51 30-015-40034
LEE FEDERAL #52 30-015-39889
LEE FEDERAL #54 30-015-40100
LEE FEDERAL #56 30-015-40730
LEE FEDERAL #57 30-015-40174
LEE FEDERAL #58 30-015-40175
LEE FEDERAL #59 30-015-40176
LEE FEDERAL #60 30-015-40177
LEE FEDERAL #61 30-015-40293
LEE FEDERAL #62 30-015-40294
LEE FEDERAL #63 30-015-40295
LEE FEDERAL #70 30-015-41112
LEE FEDERAL #72 30-015-41253
LEET EDENAL #72 00 045 44440
LEE FEDERAL #73 30-015-41113
LEE FEDERAL #74 30-015-41421
LEE FEDERAL #76 30-015-41551

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# Lee Federal 2 30-015-30268 Apache Corporation February 09, 2015 Conditions of Approval

1. Report all volumes on OGOR reports.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

020915 JAM