Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

N.M. OIL CONSERVATION DIVISION 811 S. FIRST STREET

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

В	UREAU OF LAND MANA	GEMENT	011 9'	LIKOT STRE	5. Lease Serial No.	July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, NM 882					MLC029395B	•	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				,	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. LEE FEDERAL 2		
☑ Oil Well ☐ Gas Well ☐ Other							
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com					9. API Well No. 30-015-30268-00-S1		
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	3b. Phone No. (Ph: 432-818	(include area code) -1015	·	10. Field and Pool, or Exploratory LOCO HILLS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				-	11. County or Parish, and State		
Sec 20 T17S R31E SWNW 1650FNL 990FWL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE 1	NATURE OF N	OTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
T National Classical	☐ Acidize . ☐ Dee		en ·	☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
☑ Notice of Intent			ire Treat	Reclamation		■ Well Integrity	
☐ Subsequent Report	Casing Repair New		Construction	☐ Recomp	lete	⊠ Other	
☐ Final Abandonment Notice ☐ Change Plans ☐ Pl		Plug a	g and Abandon 🔲 Temp		orarily Abandon Disposal Venting and/or Flaring		
•	Convert to Injection Plug		Back				
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f. Apache is requesting permiss 03/06/2014-06/05/2014 on the at the battery. Gas will be me LEE FEDERAL #1 30-015-30. LEE FEDERAL #3 30-015-30. LEE FEDERAL #5 30-015-30. LEE FEDERAL #8 30-015-30. LEE FEDERAL #8 30-015-30. LEE FEDERAL #10 30-015-30. LEE FEDERAL #10 30-015-30. LEE FEDERAL #11 30-015-32.	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation repandoment Notices shall be fil inal inspection.) ion to temporarily flare 5N exwells listed below due to assured prior to flaring. 243 268 269 209 424 598 0511 2737	give subsurface to the Bond No. on the sults in a multiple ed only after all re-	ications and measurable with BLM/BIA completion or recordurements, including 90 days from and over ressuring ATION	red and true ver. Required sub- impletion in a n ng reclamation ing our vess	rtical depths of all pertin sequent reports shall be sew interval, a Form 316 s, have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has	
14. I hereby certify that the foregoing is Com Name (Printed/Typed) FATIMA V	# Electronic Submission For APACH mitted to AFMSS for proce	E CORPORATION SSING BY MEIGI	N, sent to the C HAN SALAS on t	arisbad	4MMS0082SE)	·	
Signature (Electronic S	Date 02/13/2014 APPROVED						
	THIS SPACE FO	OR FEDERAL	OR STATE	/ /	0/2015//		
Approved_By	,		Title	/FEB	In thinks	Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive to conduct the applicant to conduct the applicant to conduct the conductive that the applicant to conduct the conductive that the condu	Office	REAU OF VA CARLSBAD	ND MANAGEMENT FIELD OFFICE				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #235610 that would not fit on the form

32. Additional remarks, continued

LEE FEDERAL #12 30-015-30508 LEE FEDERAL #13 30-015-30425 LEE FEDERAL #14 30-015-32072 LEE FEDERAL #15 30-015-32048 LEE FEDERAL #16 30-015-32049 LEE FEDERAL #17 30-015-32648 LEE FEDERAL #18 30-015-31962 LEE FEDERAL #19 30-015-32087 LEE FEDERAL #20 30-015-32087 LEE FEDERAL #21 30-015-32073 LEE FEDERAL #27 30-015-32321 LEE FEDERAL #29 30-015-32376 LEE FEDERAL #30 30-015-32296 LEE FEDERAL #31 30-015-32297 LEE FEDERAL #32 30-015-33214 LEE FEDERAL #32 30-015-33274 LEE FEDERAL #34 30-015-32744 LEE FEDERAL #36 30-015-32749 LEE FEDERAL #37 30-015-32769 LEE FEDERAL #39 30-015-32740 LEE FEDERAL #40 30-015-32745 LEE FEDERAL #41 30-015-39615 LEE FEDERAL #42 30-015-39223 LEE FEDERAL #42 30-015-39223 LEE FEDERAL #44 30-015-40031 LEE FEDERAL #45 30-015-40032 LEE FEDERAL #46 30-015-39915 LEE FEDERAL #47 30-015-40033 LEE FEDERAL #48 30-015-39897 LEE FEDERAL #49 30-015-39916 LEE FEDERAL #50 30-015-39888 LEE FEDERAL #51 30-015-40034 LEE FEDERAL #52 30-015-39889 LEE FEDERAL #54 30-015-40100 LEE FEDERAL #56 30-015-40730 LEE FEDERAL #57 30-015-40174 LEE FEDERAL #58 30-015-40175 LEE FEDERAL #59 30-015-40176 LEE FEDERAL #60 30-015-40177 LEE FEDERAL #61 30-015-4017/ LEE FEDERAL #61 30-015-40293 LEE FEDERAL #63 30-015-40294 LEE FEDERAL #70 30-015-41112 LEE FEDERAL #72 30-015-41253 LEE FEDERAL #73 30-015-41113

LEE FEDERAL #74 30-015-41421 LEE FEDERAL #76 30-015-41551

Lee Federal 2 30-015-30268 Apache Corporation February 09, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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