Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION 811 S. FIRST STREET

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, NM 802 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC029395B		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CΛ/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. LEE FEDERAL 2		
☑ Oil Well ☐ Gas Well ☐ Other							
Name of Operator Contact: FATIMA VASQUEZ     APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com					9. API Well No. 30-015-30268-00-S1		
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	3b. Phone No. Ph: 432-81	(include area code) 8-1015		10. Field and Pool, or Exploratory LOCO HILLS			
4. Location of Well (Footage, Sec., T	11. County or Parish, and State						
Sec 20 T17S R31E SWNW 16				EDDY COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF 1	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION .	TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat		☐ Reclamation		■ Well Integrity	
☐ Subsequent Report ☐ Casing Repair		■ New Construction		☐ Recomplete		Other	
☐ Final Ábandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Temporarily Abandon		Venting and/or Flari	
•	. Convert to Injection	□ Plug Back		□ Water Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final Abdetermined that th	ally or recomplete horizontally, it will be performed or provide operations. If the operation reandonment Notices shall be fil inal inspection.)  ion to temporarily flare 5N wells listed below due to asured prior to flaring.  243  NM OIL 0 268	give subsurface the Bond No. on sults in a multiple ed only after all r	locations and measurial file with BLM/BIA completion or reconsequirements, including a 90 days from and over ressurements.	red and true ver  Required spin  Reprint a n  Region of a n  Regio	els	ent markers and zones. filed within 30 days 0-4 shall be filed once	
LEE FEDERAL #5 30-015-33029 FED 1 V 2045 SEF ATTACHED FUK							
LEE FEDERAL #6 30-015-304 LEE FEDERAL #8 30-015-305	.D I - 2010	CON	DITION	S OF APPR	OVAL		
LEE FEDERAL #10 30-015-30 LEE FEDERAL #11 30-015-32		RECEIVED					
14. I hereby certify that the foregoing is	Electronic Submission #	235610 verifie	by the BLM We	II Information	System		
Com	For APACHI mitted to AFMSS for proce	E CORPORATION  SSING by MEI	ON, sent to the G SHAN SALAS on	Carlsbad 05/01/2014 (1	4MMS0082SE)		
Name (Printed/Typed) FATIMA V	'ASQUEZ		Title REGUL	ATORY ANA	ALYST II		
Signature (Electronic Submission)			Date 02/13/2014 APPROVED				
	THIS SPACE FO	OR FEDERA		OFFICE US	SE //		
Approved By	•		Title	//FEB <	12015/	Date	
Approved By Conditions of approval, if any, are attached	d Approval of this notice does	not warrant or	:	KENII DE IM	ND MANAGEMENT	Daic	
certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office	CARLSBAD	FIELD OFFICE				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #235610 that would not fit on the form

## 32. Additional remarks, continued

LEE FEDERAL #12 30-015-30508 LEE FEDERAL #13 30-015-30425 LEE FEDERAL #12 30-015-30508
LEE FEDERAL #13 30-015-32072
LEE FEDERAL #14 30-015-32049
LEE FEDERAL #16 30-015-32049
LEE FEDERAL #17 30-015-32049
LEE FEDERAL #18 30-015-32049
LEE FEDERAL #18 30-015-32049
LEE FEDERAL #19 30-015-32087
LEE FEDERAL #20 30-015-32087
LEE FEDERAL #21 30-015-32073
LEE FEDERAL #27 30-015-32073
LEE FEDERAL #29 30-015-32276
LEE FEDERAL #30 30-015-32296
LEE FEDERAL #30 30-015-32296
LEE FEDERAL #34 30-015-32274
LEE FEDERAL #35 30-015-32738
LEE FEDERAL #36 30-015-32739
LEE FEDERAL #37 30-015-32744
LEE FEDERAL #39 30-015-32744
LEE FEDERAL #36 30-015-32740
LEE FEDERAL #40 30-015-32740
LEE FEDERAL #40 30-015-32740
LEE FEDERAL #44 30-015-39611
LEE FEDERAL #44 30-015-40031
LEE FEDERAL #45 30-015-40031
LEE FEDERAL #46 30-015-39915
LEE FEDERAL #47 30 015-40032 LEE FEDERAL #46 30-015-39915 LEE FEDERAL #46 30-015-40033 LEE FEDERAL #48 30-015-39897 LEE FEDERAL #49 30-015-39916 LEE FEDERAL #50 30-015-39888 LEE FEDERAL #51 30-015-40034 LEE FEDERAL #52 30-015-39889 LEE FEDERAL #54 30-015-40100 LEE FEDERAL #56 30-015-40730 LEE FEDERAL #57 30-015-40174 LEE FEDERAL #58 30-015-40175 LEE FEDERAL #59 30-015-40176 LEE FEDERAL #59 30-015-40176 LEE FEDERAL #60 30-015-40177 LEE FEDERAL #61 30-015-40293 LEE FEDERAL #63 30-015-40294 LEE FEDERAL #70 30-015-41112 LEE FEDERAL #72 30-015-41253 LEE FEDERAL #73 30-015-41113 LEE FEDERAL #74 30-015-41421 LEE FEDERAL #76 30-015-41551

## Lee Federal 2 30-015-30268 Apache Corporation February 09, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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