Form 3160-5 .. (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY Do not use thi abandoned we	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well     Gas Well □ Other					8. Well Name and No. LEE FEDERAL 2	
Name of Operator     APACHE CORPORATION     E-Mail: fatima.vasquez@apachecorp.com					9. API Well No. 30-015-30268-00-S1	
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705  3b. Phone No Ph: 432-81			. (include area cod 8-1015	(include area code) 10. Field and Pool, or Exploratory LOCO HILLS		Exploratory
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State			
Sec 20 T17S R31E SWNW 1650FNL 990FWL			•	EDDY COUNTY, NM		
				·		
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
XI	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
Notice of Intent □	☐ Alter Casing		ture Treat	☐ Reclama	ation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ Nev	Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	g and Abandon   Tempora		arily Abandon	ily Abandon  Venting and/or Flaring	
☐ Convert to Injection ☐ Plu			g Back			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final Abdetermined that th	ally or recomplete horizontally k will be performed or provide operations. If the operation repandonment Notices shall be final inspection.)  It is not to temporarily flare 51 to wells listed below due to assured prior to flaring.  243 268 269 299 224 47 598 2511 2737	give subsurface the Bond No. or sults in a multipled only after all	locations and meas in file with BLM/BI e completion or re- requirements, inclu- or 90 days from and over ressu- EATION T	ATTAC	rtical depths of all pertir osequent reports shall be new interval, a Form 316 n, have been completed,	nent markers and zones. filed within 30 days i0-4 shall be filed once and the operator has
14. I hereby certify that the foregoing is	Electronic Submission #	235610 verifie	d by the BLM W	ell Information	ı System	
Com	For APACH mitted to AFMSS for proce	E CORPORAT essing by MEI	ION, sent to the GHAN SALAS or	Carlsbad 1 05/01/2014 (1	4MMS0082SE)	
Name (Printed/Typed) FATIMA V	'ASQUEZ		Title REGU	LATORY AN	ALYST II	
Signature (Electronic S	Submission)		Date 02/13/2	APPI	ROVED	
· · · · · · · · · · · · · · · · · · ·	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE // /)	·
Approved By	· · · · · · · · · · · · · · · · · · ·		Title	FEB	8/2015/	Date
Conditions of approval, if any, are attached			i	UREAU OF YA	ND MANAGEMENT	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

Office

## Additional data for EC transaction #235610 that would not fit on the form

## 32. Additional remarks, continued

LEE FEDERAL #12 30-015-30508 LEE FEDERAL #13 30-015-30425 LEE FEDERAL #14 30-015-32072 LEE FEDERAL #15 30-015-32048 LEE FEDERAL #16 30-015-32049 LEE FEDERAL #16 30-015-32049 LEE FEDERAL #17 30-015-32648 LEE FEDERAL #18 30-015-31952 LEE FEDERAL #19 30-015-31962 LEE FEDERAL #20 30-015-32087 LEE FEDERAL #21 30-015-32073 LEE FEDERAL #27 30-015-32376 LEE FEDERAL #29 30-015-32376 LEE FEDERAL #29 30-015-32376 LEE FEDERAL #30 30-015-32296 LEE FEDERAL #31 30-015-32291 LEE FEDERAL #32 30-015-33214 LEE FEDERAL #34 30-015-32738 LEE FEDERAL #35 30-015-32744 LEE FEDERAL #36 30-015-32749 LEE FEDERAL #39 30-015-32740 LEE FEDERAL #40 30-015-32745 LEE FEDERAL #41 30-015-32611 LEE FEDERAL #40 30-015-32/45 LEE FEDERAL #41 30-015-39611 LEE FEDERAL #42 30-015-39223 LEE FEDERAL #44 30-015-40031 LEE FEDERAL #45 30-015-39915 LEE FEDERAL #46 30-015-39897 LEE FEDERAL #48 30-015-39897 LEE FEDERAL #49 30-015-39916 LEE FEDERAL #50 30-015-39888 LEE FEDERAL #51 30-015-40034 LEE FEDERAL #51 30-015-40034 LEE FEDERAL #52 30-015-39889 LEE FEDERAL #54 30-015-40100 LEE FEDERAL #56 30-015-40174 LEE FEDERAL #57 30-015-40175 LEE FEDERAL #58 30-015-40176 LEE FEDERAL #69 30-015-40177 LEE FEDERAL #61 30-015-40293 LEE FEDERAL #62 30-015-40295 LEE FEDERAL #63 30-015-40295 LEE FEDERAL #63 30-015-40295 LEE FEDERAL #63 30-015-40172 LEE FEDERAL #70 30-015-41112 LEE FEDERAL #72 30-015-41253 LEE FEDERAL #73 30-015-41113 LEE FEDERAL #74 30-015-41421 LEE FEDERAL #76 30-015-41551

## Lee Federal 2 30-015-30268 Apache Corporation February 09, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

020915 JAM