Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

811 S. FIRST STREET Expires:

ARTESIA, NM 88210 NMLC029395B

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CΛ/Agreement, Name and/or No.	
Type of Well Gas Well □ Other					Well Name and No. LEE FEDERAL 2	
Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com					9. API Well No. 30-015-30268-00-S1	
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 3b. Phone No Ph: 432-81			. (include area code) 8-1015		10. Field and Pool, or Exploratory LOCO HILLS	
4. Location of Well (Footage, Sec., T		,	11. County or Parish, and State			
Sec 20 T17S R31E SWNW 16			EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	NOTICE, RI	EPORT, OR OTHEI	RDATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize ☐ De		pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing ☐ Fra		ture Treat	☐ Reclam	ation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	olete	
☐ Final Ábandonment Notice			☐ Plug and Abandon ☐ Tempo☐ Plug Back ☐ Water I		arily Abandon	ng
•					Disposal	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involve testing has been completed. Final All determined that the site is ready for f. Apache is requesting permiss 03/06/2014-06/05/2014 on the at the battery. Gas will be me LEE FEDERAL #1 30-015-30. LEE FEDERAL #2 30-015-30. LEE FEDERAL #5 30-015-30. LEE FEDERAL #6 30-015-30. LEE FEDERAL #8 30-015-30. LEE FEDERAL #10 30-015-30. LEE FEDERAL #11 30-015-30. LEE FEDERAL #11 30-015-30. LEE FEDERAL #11 30-015-30.	k will be performed or provide operations. If the operation repandonment Notices shall be fill in all inspection.) It is to temporarily flare 5N a wells listed below due to assured prior to flaring. 243 268 269 229 424 598 0511 2737	the Bond No. or sults in a multipled only after all	in file with BLM/BIA e completion or recorrequirements, includ or 90 days from and over ressur ATION T SFF	Required submpletion in a ring reclamation ing our vess	bsequent reports shall be new interval, a Form 316 n, have been completed, a	filed within 30 days 0-4 shall be filed once and the operator has
Com	# Electronic Submission For APACH mitted to AFMSS for proce	E CORPORAT	ON, sent to the O SHAN SALAS on	Carlsbad	14MMS0082SE)	
Name (Printed/Typed) FATIMA V	ASQUEZ	<u> </u>	Time REGUL	AIORTAN	DALISTII	
Signature (Electronic S	Submission)		Date 02/13/2	APP	KUVEU_	·
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE //	
Approved_ByConditions of approval, if any, are attache	Title BUREAU OF VAND MANAGEMENT Date					
certify that the applicant holds legal or equivalent would entitle the applicant to condu	ict operations thereon.		Office		FIELD OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to m	ake to any department or	agency of the United

Additional data for EC transaction #235610 that would not fit on the form

32. Additional remarks, continued

LEE FEDERAL #12 30-015-30508 LEE FEDERAL #13 30-015-30425 LEE FEDERAL #14 30-015-32072 LEE FEDERAL #15 30-015-32049 LEE FEDERAL #16 30-015-32049 LEE FEDERAL #16 30-015-32049
LEE FEDERAL #17 30-015-32648
LEE FEDERAL #18 30-015-31952
LEE FEDERAL #19 30-015-31962
LEE FEDERAL #20Y 30-015-32087
LEE FEDERAL #21 30-015-32073
LEE FEDERAL #27 30-015-32321
LEE FEDERAL #29 30-015-32376
LEE FEDERAL #30 30-015-32296
LEE FEDERAL #31 30-015-32297
LEE FEDERAL #34 30-015-3214
LEE FEDERAL #34 30-015-32738
LEE FEDERAL #35 30-015-32744 LEE FEDERAL #35 30-015-32744 LEE FEDERAL #36 30-015-32739 LEE FEDERAL #37 30-015-32769 LEE FEDERAL #39 30-015-32740 LEE FEDERAL #40 30-015-32745 LEE FEDERAL #41 30-015-39611 LEE FEDERAL #42 30-015-39223 LEE FEDERAL #44 30-015-40031 LEE FEDERAL #45 30-015-40032 LEE FEDERAL #46 30-015-39915 LEE FEDERAL #47 30-015-40033 LEE FEDERAL #48 30-015-39897 LEE FEDERAL #49 30-015-39916 LEE FEDERAL #50 30-015-39888 LEE FEDERAL #51 30-015-40034 LEE FEDERAL #52 30-015-39889 LEE FEDERAL #54 30-015-40100 LEE FEDERAL #56 30-015-40730 LEE FEDERAL #57 30-015-40174 LEE FEDERAL #58 30-015-40175 LEE FEDERAL #59 30-015-40176 LEE FEDERAL #60 30-015-40177 LEE FEDERAL #61 30-015-40293 LEE FEDERAL #62 30-015-40294 LEE FEDERAL #63 30-015-40295 LEE FEDERAL #70 30-015-41112 LEE FEDERAL #72 30-015-41253 LEE FEDERAL #73 30-015-41113 LEE FEDERAL #74 30-015-41421 LEE FEDERAL #76 30-015-41551

Lee Federal 2 30-015-30268 Apache Corporation February 09, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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