## NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

Date: 4/17/15

\* Attach Additional Sheets If Necessary

Phone: 575.748.1829

State of New Mexico Energy Minerals and Natural Resources

APR 1 7 2015

Form C-141 Revised August 8, 2011

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Submit 1 Copy to appropriate District Office in RECEI vet of dance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

1220 S. St. Francis Dr., Santa Fe, NM 87505 **Release Notification and Corrective Action** NAB1511038592 **OPERATOR** Initial Report Final Report Name of Company Devon Energy Production Contact Rudy Zuniga, Production Foreman Address 6488 Seven Rivers Hwy Artesia, NM 88220 **Telephone No. 575-390-5435** Facility Name Rigel 20 Fed 3H **Facility Type Oil** Surface Owner Federal Mineral Owner Federal API No. 30-015-39725 LOCATION OF RELEASE Township Feet from the North/South Line Feet from the East/West Line County Unit Letter Section Range 20 **19S** 31E 1800 **FSL** 330 **FWL** Eddy L Latitude: 32.6435781'N Longitude: 103.8989164'W NATURE OF RELEASE Type of Release Spill of Oil/Produced Water Volume of Release 75.5bbls Volume Recovered 75bbls Source of Release 2-Phase Separator **Date and Hour of Occurrence Date and Hour of Discovery** April 14, 2015 9:00AM April 14, 2015 9:00 AM If YES, To Whom? Was Immediate Notice Given? Jeff Robertson, BLM Mike Bratcher, OCD By Whom? Ray Carter, Asst. Production Foreman Date and Hour Jeff Robertson, BLM April 14, 2015 10:30 AM Mike Bratcher, OCD April 14, 2015 11:00 AM If YES, Volume Impacting the Watercourse Was a Watercourse Reached? ☐ Yes ☒ No N/A If a Watercourse was Impacted, Describe Fully.\* N/A A CONTRACTOR OF THE PERSON OF Describe Cause of Problem and Remedial Action Taken.\* On April 14, 2105 9:00 AM the Lease Operator arrived at the Rigel 20 Fed 3H and discovered the vent tank was over flowing. The DCP line psi had been high overnight and this caused the 2-Phase Production Separator back psi valve to hang open and equalize the 2-Phase Separator and Heater Treator this would not allow the 2-Phase to dump into the Heater Treator and caused a release of 75bbls of oil and produced water mixture into the lined containment and a 1/2bbl oil and produced water mist into the pasture. Describe Area Affected and Cleanup Action Taken.\* The 75bbls was in a lined containment and all 75bbls were recovered by vac truck. The pasture area was a 20x150 area to the Southwest of the location with 1/2bbl mist from the back psi valve on the 2-phase separator this will be raked up and pressure washed with Dawn soap. The liner was checked for holes and no holes were found. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: Sheila Fisher Printed Name: Sheila Fisher Approved by Environmental Specialist: Title: Field Admin Support Expiration Date: Approval Date: E-mail Address: Sheila.Fisher@dvn.com Conditions of Approval: Remediation per O.C.D. Rules & Guideline's Attached

SUBMIT REMEDIATION PROPOSAL NO

LATER THAN: