Form 3160-5 .. (August 2007)

## UNITED STATES . DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. OIL CONSERVATION DIVISION

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

811 S. FIRST STREET EAST Serial No. ARTESIA, NM 882 0 NMLC029395B

6. If Indian, Allottee or Tribe Name

| ·  |   |            |  |                           |  |                      |
|--|---|------------|--|---------------------------|--|----------------------|
| SUBMIT IN TRIPLICATE - Other instructions on reverse side.   |   |            |  |                           | 7. If Unit or CA/Agreement, Name and/or No.          |                      |
| Type of Well     Gas Well  |   |            |  |                           | 8. Well Name and No.<br>LEE FEDERAL 2                |                      |
| Name of Operator Contact: FATIMA VASQUEZ     APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com  |   |            |  |                           | 9. API Well No.<br>30-015-30268-00-S1                |                      |
| 3a. Address<br>303 VETERANS AIRPARK LA<br>MIDLAND, TX 79705  | . (include area code)<br>8-1015                                   |            | 10. Field and Pool, or Exploratory<br>LOCO HILLS |                           |  |                      |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)   |   |            |  | •                         | 11. County or Parish, a                              | nd State             |
| Sec 20 T17S R31E SWNW 1650FNL 990FWL   |   |            |  |                           | EDDY COUNTY, NM                                      |                      |
| 12. CHECK APPR   | OPRIATE BOX(ES) TO  | O INDICATE | NATURE OF N                                      | IOTICE, RE                | EPORT, OR OTHER                                      | R DATA               |
| TYPE OF SUBMISSION   | TYPE OF ACTION  |            |  |                           |  |                      |
| Notice of Intent     ■   | ☐ Acidize   | ☐ Dee      | pen  | ☐ Producti                | ion (Start/Resume)                                   | ■ Water Shut-Off     |
| _  | ☐ Alter Casing  | ture Treat | ☐ Reclama  | ation                     | ■ Well Integrity                                     |                      |
| ☐ Subsequent Report  | ☐ Casing Repair ☐ New   |            | Construction                                     | □ Recomp                  | lete   | <b>⊠</b> Other       |
| ☐ Final Abandonment Notice   | ☐ Change Plans ☐ Plug   |            | g and Abandon 🔲 Tempor                           |                           | arily Abandon Venting and/or Flari<br>ng<br>Disposal |                      |
|  | ☐ Convert to Injection ☐ Plug                                     |            | Back Water I                                     |                           |  |                      |
| If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Apache is requesting permission to temporarily flare 5M mcf a day for 90 days from 03/06/2014-06/05/2014 on the wells listed below due to line capacity and over ressuring our vessels at the battery. Gas will be measured prior to flaring.  LEE FEDERAL #1 30-015-30243  LEE FEDERAL #2 30-015-30269  LEE FEDERAL #3 30-015-30269  LEE FEDERAL #8 30-015-30424  LEE FEDERAL #8 30-015-30514  LEE FEDERAL #10 30-015-30514  LEE FEDERAL #10 30-015-30514  LEE FEDERAL #11 30-015-305737  RECEIVED  It hereby certify that the foregoing is true and correct.  |   |            |  |                           |  |                      |
| :<br>Com   | # Electronic Submission<br>For APACH<br>mitted to AFMSS for proce | E CORPORAT | ON, sent to the C<br>GHAN SALAS on (             | Carlsbad<br>05/01/2014 (1 | 4MMS0082SE)  |                      |
| Name (Printed/Typed) FATIMA V  | THE REGULA  | ATORY AN   | ALYSI II   | - <del>-</del>            |  |                      |
| Signature (Electronic Submission)  |   |            | Date 02/13/26                                    | APPI                      | KUVED_   |                      |
|  | THIS SPACE FO   | OR FEDERA  | L OR STATE                                       | OFFICE US                 | SE //oas   |                      |
| Approved By  Conditions of approval, if any, are attached applicant holds level or equivalent applicant applican | Title B   | REAU OF VA | MD MANAGEMENT                                    | Date                      |  |                      |
| certify that the applicant holds legal or equivalent would entitle the applicant to condu  | ct operations thereon.  |            | Office   |                           | FIELD OFFICE   |                      |
| Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s   |   |            |  | willfully to ma           | ake to any department or                             | agency of the United |

## Additional data for EC transaction #235610 that would not fit on the form

## 32. Additional remarks, continued

LEE FEDERAL #12 30-015-30508 LEE FEDERAL #13 30-015-30425 LEE FEDERAL #14 30-015-32072 LEE FEDERAL #14 30-015-32078 / LEE FEDERAL #15 30-015-32049 / LEE FEDERAL #16 30-015-32049 / LEE FEDERAL #17 30-015-32648 / LEE FEDERAL #18 30-015-31952 / LEE FEDERAL #19 30-015-31962 / LEE FEDERAL #20 Y 30-015-32087 / LEE FEDERAL #21 30-015-32073 J LEE FEDERAL #27 30-015-32321 LEE FEDERAL #29 30-015-32376 LEE FEDERAL #29 30-015-32376

LEE FEDERAL #30 30-015-32297

LEE FEDERAL #31 30-015-32297

LEE FEDERAL #32 30-015-32738

LEE FEDERAL #36 30-015-32744

LEE FEDERAL #36 30-015-32749

LEE FEDERAL #37 30-015-32769

LEE FEDERAL #40 30-015-32740

LEE FEDERAL #40 30-015-32745

LEE FEDERAL #44 30-015-39611

LEE FEDERAL #44 30-015-39223

LEE FEDERAL #44 30-015-40031 LEE FEDERAL #42 30-015-39223 LEE FEDERAL #44 30-015-40031 LEE FEDERAL #45 30-015-39915 LEE FEDERAL #47 30-015-39915 LEE FEDERAL #47 30-015-39897 LEE FEDERAL #49 30-015-39888 LEE FEDERAL #50 30-015-39888 LEE FEDERAL #51 30-015-39888 LEE FEDERAL #52 30-015-39881 LEE FEDERAL #52 30-015-39881 LEE FEDERAL #54 30-015-40100 LEE FEDERAL #56 30-015-40730 LEE FEDERAL #57 30-015-40174 LEE FEDERAL #58 30-015-40175 LEE FEDERAL #59 30-015-40176 LEE FEDERAL #60 30-015-40177 LEE FEDERAL #61 30-015-40293 LEE FEDERAL #62 30-015-40294 LEE FEDERAL #63 30-015-40295 LEE FEDERAL #70 30-015-41112 LEE FEDERAL #72 30-015-41253 LEE FEDERAL #73 30-015-41113 LEE FEDERAL #74 30-015-41421

LEE FEDERAL #76 30-015-41551

## Lee Federal 2 30-015-30268 Apache Corporation February 09, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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