Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES	AND REPORTS	ON WELLS
In not use this form for i	proposals to drill	or to ro-onfor an

ARTESIA, NM 89210 NMLC029395B

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee of	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agree	ement, Name and/or No.	
Type of Well Gas Well □ Other			8. Well Name and No. LEE FEDERAL 2		
Name of Operator			9. API Well No. 30-015-30268-0	00-S1 .	
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 3b. Phone No. (include area code) Ph: 432-818-1015			10. Field and Pool, or LOCO HILLS	10. Field and Pool, or Exploratory LOCO HILLS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	and State	
Sec 20 T17S R31E SWNW 1650FNL 990FWL			EDDY COUNTY	/, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO INDI	CATE NATURE OF N	OTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	⊠ Other	
☐ Final Ábandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Venting and/or Flari	
•	Convert to Injection	□ Plug Back	□ Water Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 5M mcf a day for 90 days from 03/06/2014-06/05/2014 on the wells listed below due to line capacity and over ressuring our vessels at the battery. Gas will be measured prior to flaring. LEE FEDERAL #1 30-015-30243 LEE FEDERAL #3 30-015-30269 LEE FEDERAL #8 30-015-30269 LEE FEDERAL #8 30-015-303098 LEE FEDERAL #8 30-015-30514 LEE FEDERAL #10 30-015-30514 LEE FEDERAL #10 30-015-30514 RECEIVED NMOIL CONSERVATION ARTESIA DISTRICT FEB 1 2 2015 SEE ATTACHED FOR CONDITIONS OF APPROVAL RECEIVED					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #235610 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by MEIGHAN SALAS on 05/01/2014 (14MMS0082SE) Name (Printed/Typed) FATIMA VASQUEZ Title REGULATORY ANALYST II					
22 7 17 (1111)		/F-sar	ADDDAVED	1	
Signature (Electronic S	Submission)	Date 02/13/26	APPRUVED		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By		Title	wanter throng	Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu	itable title to those rights in the subject	rant or lease Office	REAU OF UND MANAGEMENT CARLSBAD FIELD OFFICE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #235610 that would not fit on the form

32. Additional remarks, continued

LEE FEDERAL #12 30-015-30508
LEE FEDERAL #13 30-015-30425
LEE FEDERAL #14 30-015-32072
LEE FEDERAL #15 30-015-32048
LEE FEDERAL #16 30-015-32049
LEE FEDERAL #17 30-015-32049
LEE FEDERAL #18 30-015-32049
LEE FEDERAL #18 30-015-32087
LEE FEDERAL #19 30-015-31962
LEE FEDERAL #20Y 30-015-32087
LEE FEDERAL #27 30-015-32073
LEE FEDERAL #27 30-015-32321
LEE FEDERAL #30 30-015-32376
LEE FEDERAL #31 30-015-32376
LEE FEDERAL #32 30-015-32749
LEE FEDERAL #36 30-015-32744
LEE FEDERAL #36 30-015-32744
LEE FEDERAL #37 30-015-32740
LEE FEDERAL #39 30-015-32740
LEE FEDERAL #40 30-015-32745
LEE FEDERAL #44 30 30-015-32745 LEE FEDERAL #40 30-015-32745 LEE FEDERAL #40 30-015-39611 LEE FEDERAL #42 30-015-39223 LEE FEDERAL #42 30-015-39223 LEE FEDERAL #44 30-015-40031 LEE FEDERAL #45 30-015-39915 LEE FEDERAL #47 30-015-39915 LEE FEDERAL #47 30-015-39897 LEE FEDERAL #49 30-015-39888 LEE FEDERAL #50 30-015-39888 LEE FEDERAL #51 30-015-40034 LEE FEDERAL #52 30-015-39889 LEE FEDERAL #52 30-015-39889 LEE FEDERAL #54 30-015-40100 LEE FEDERAL #56 30-015-40730 LEE FEDERAL #57 30-015-40175 LEE FEDERAL #58 30-015-40175 LEE FEDERAL #69 30-015-40177 LEE FEDERAL #60 30-015-40177 LEE FEDERAL #61 30-015-40293 LEE FEDERAL #63 30-015-40294 LEE FEDERAL #70 30-015-41112 LEE FEDERAL #73 30-015-41113 LEE FEDERAL #73 30-015-41113 LEE FEDERAL #73 30-015-41113 LEE FEDERAL #74 30-015-41421

LEE FEDERAL #76 30-015-41551

Lee Federal 2 30-015-30268 Apache Corporation February 09, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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