I SUNDRY Do not use th	UNITED STATE EPARTMENT OF THE I BUREAU OF LAND MANA NOTICES AND REPO his form for proposals to ell. Use form 3160-3 (AP	AGEMENT A DRTS ON WELLS A D drill or to re-enter an	CONSERVATION 11 S. FIRST STRE RTESIA, NM 892	Expires:		
	7. If Unit or CA/Agreement, Name and/or No.					
SUBMIT IN TR	NPLICATE - Other instru	ctions on reverse side.		7. If Chill of CA/Agie	ement, Name and/or No.	
1. Type of Well Soli Well Gas Well O	8. Well Name and No. LEE FEDERAL 2					
2. Name of Operator APACHE CORPORATION	9. API Well No. 30-015-30268-00-S1					
3a. Address 303 VETERANS AIRPARK L MIDLAND, TX 79705	10. Field and Pool, or Exploratory LOCO HILLS					
4. Location of Well <i>(Footage, Sec.,</i>	T., R., M., or Survey Description	n)		11. County or Parish, and State		
Sec 20 T17S R31E SWNW 1		EDDY COUNTY, NM				
12. CHECK APP	PROPRIATE BOX(ES) T	O INDICATE NATURE (OF NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	· · · · ·	ТҮРІ	E OF ACTION			
Notice of Intent		Deepen	Product	ion (Start/Resume)	🗖 Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	🗖 Reclam	ation	U Well Integrity	
□ Subsequent Report	Casing Repair	New Construction			☑ Other Venting and/or Fla	
☐ Final Abandonment Notice	Change Plans	Plug and Abandor Plug Back	n 🗖 Tempor	arily Abandon	ing	
Apache is requesting permis 03/06/2014-06/05/2014 on th	ne wells listed below due to	M mcf a day for 90 days fro o line capacity and over res	ssuring our vess	sels	19 - A	
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Additional data for EC transaction #235610 that would not fit on the form

32. Additional remarks, continued

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Lee Federal 2 30-015-30268 Apache Corporation February 09, 2015 Conditions of Approval

1. Report all volumes on OGOR reports.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

020915 JAM