Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

		AND REPORTS ON WELLS
۱.	mand Alala Farma Far	

811 S. FIRST STREET Expires:
5. Lease Serial No.
NMLC029395B

Do not use the abandoned we	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well Gas Well □ Oth	8. Well Name and No. LEE FEDERAL 2								
2. Name of Operator APACHE CORPORATION	QUEZ corp.com		9. API Well No. 30-015-30268-00-S1						
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1015			10. Field and Pool, or Exploratory LOCO HILLS					
4. Location of Well (Footage, Sec., 7	<u> </u>	·	11. County or Parish, and State		and State				
Sec 20 T17S R31E SWNW 16				EDDY COUNTY, NM					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF A								
Notice of Intent ■	☐ Acidize ☐ Deepen			☐ Product	☐ Production (Start/Resume) ☐ Water Shut-Off				
	☐ Alter Casing	· Frac	ture Treat	☐ Reclama	ation	■ Well Integrity			
☐ Subsequent Report	☐ Casing Repair	☐ New Construction ☐ Reco			lete	Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon ☐ Tem		□ Tempor	rarily Abandon Venting and/or Flari				
	Convert to Injection	☐ Plug Back ☐ Water		■ Water D	Pisposal	· ·			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 5M mcf a day for 90 days from 03/06/2014-06/05/2014 on the wells listed below due to line capacity and over ressuring our vessels at the battery. Gas will be measured prior to flaring. LEE FEDERAL #1 30-015-30243 LEE FEDERAL #3 30-015-30269 LEE FEDERAL #3 30-015-30269 LEE FEDERAL #3 30-015-303029 LEE FEDERAL #3 30-015-30598 LEE FEDERAL #10 30-01									
14. I hereby certify that the foregoing is	# Electronic Submission # For APACHI	E CORPORAT	ON, sent to the 0	Carlsbad					
Committed to AFMSS for processing by MEIGHAN SALAS on 05/01/2014 (14MMS0082SE) Name (Printed/Typed) FATIMA VASQUEZ Title REGULATORY ANALYST II									
Signature (Electronic S	Submission)		Date 02/13/2	APPI	ROVED				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE //				
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive to conductive the applicant to conductive the	uitable title to those rights in the	not warrant or	Title Bl.	REAU OF VA	ND MANAGEMENT FIELD OFFICE	Date			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #235610 that would not fit on the form

32. Additional remarks, continued

LEE FEDERAL #12 30-015-30508/ LEE FEDERAL #13 30-015-30425/ LEE FEDERAL #14 30-015-32072/ LEE FEDERAL #15 30-015-32048/ LEE FEDERAL #16 30-015-32049/ LEE FEDERAL #17 30-015-32648 LEE FEDERAL #18 30-015-31952 LEE FEDERAL #19 30-015-31962 LEE FEDERAL #19 30-015-31962 LEE FEDERAL #20Y 30-015-32087 LEE FEDERAL #27 30-015-32321 LEE FEDERAL #29 30-015-32376 LEE FEDERAL #30 30-015-32296 LEE FEDERAL #31 30-015-32297 LEE FEDERAL #32 30-015-32297 LEE FEDERAL #34 30-015-32738 LEE FEDERAL #36 30-015-32739 LEE FEDERAL #37 30-015-32739 LEE FEDERAL #39 30-015-32740 LEE FEDERAL #39 30-015-32740 LEE FEDERAL #40 30-015-32740 LEE FEDERAL #39 30-015-32740-LEE FEDERAL #40 30-015-32745-LEE FEDERAL #41 30-015-39611-LEE FEDERAL #42 30-015-39223-LEE FEDERAL #44 30-015-40032-LEE FEDERAL #46 30-015-40032-LEE FEDERAL #46 30-015-40033-LEE FEDERAL #48 30-015-39897-LEE FEDERAL #49 30-015-39889-LEE FEDERAL #50 30-015-39888-LEE FEDERAL #51 30-015-40034-LEE FEDERAL #52 30-015-39889-LEE FEDERAL #54 30-015-40100-LEE FEDERAL #54 30-015-40730-LEE FEDERAL #56 30-015-40730 LEE FEDERAL #57 30-015-40174 LEE FEDERAL #58 30-015-40175 LEE FEDERAL #59 30-015-40176 LEE FEDERAL #60 30-015-40177 LEE FEDERAL #61 30-015-40293 LEE FEDERAL #62 30-015-40294 LEE FEDERAL #63 30-015-40295 LEE FEDERAL #70 30-015-41112 LEE FEDERAL #72 30-015-41253 LEE FEDERAL #73 30-015-41113 LEE FEDERAL #74 30-015-41421

LEE FEDERAL #76 30-015-41551

Lee Federal 2 30-015-30268 Apache Corporation February 09, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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