State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240

* <u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
District III

Submit to Appropriate District Office

1000 Rio Brazos	Rd., Azte	ec, NM 87410			l Conservati 20 South St.				Su	· · ·	5 Copie	
District IV 1220 S. St. France	cis Dr., Sa	inta Fe, NM 8	7505	12	Santa Fe, N		<i>7</i> 1.				AMENDED REPORT	
	I.	REQU	EST FC	R ALL	OWABLE		THO	RIZATIO	ON TO			
¹ Operator n								² OGRID	Number			
Mewbourne PO Box 527			³ Reason for Filing Code/ Effective Date				ctive Date					
Hobbs, NM								New Well		Code, Elle	ctive Date	
⁴ API Number ⁵ Pool Name Angel Ranc					ngel Ranch; A	; Atoka Morrow				⁶ Pool Code		
⁷ Property Code ⁸ Property Name						,				⁹ Well Number		
34082	C T				Angel Draw	2 St Com		 			3	
II. 10 Su		ocation Township	Range	Lot.Idn	Feet from the	North/Sour	th Line	Feet from	the Eas	t/West line	County	
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