	District II Energy Minera	of New Mexico als and Natural Resour		<u> </u>	Form C-141 Revised October 10, 2003	
	District III 1000 Bio Brazos Road, Aztec, NM 87410 Oil Cons	servation Division uth St. Francis Dr.	1	Submi	2 Copies to appropriate rict Office in accordance with Rule 116 on back	
<b>(</b>	I220 S. St. Francis Dr., Santa Fe, NM 87505 Santa	Fe, NM 87505	NIMOC	D ARTESIA	side of form	
	Release Notification and Corrective Action					
(20) (20)		OPERATOR		Initial Repo	rt 🛛 Final Report	
がた。	Name of CompanyCOG Operating LLCAddress550 W. Texas, Suite 100 Midland, Texas 79701	Contact Telephone No.	Pat Ell (432) 230-0			
<u>619</u> /	Facility Name Folk Federal Lease	Facility Type				
	Surface Owner: Federal Mineral Owne	ter Lease No. (API#) 30-015-36862 (Closest well location)				
<b>E</b> LOCATION OF RELEASE						
	Unit LetterSectionTownshipRangeFeet from theNoH1717S29E	rth/South Line Feet from	m the East/	West Line County	Eddy	
뗿			· · · · · · · · · · · · · · · · · · ·			
	Latitude N 32.83623° Longitude W 104.09164°					
( <b>iii</b> )	Type of Release: Produced Fluid	E OF RELEASE	OF RELEASE   Volume of Release 5 bbls oil Volume Recovered 0 bbls oil			
		5 bbls water	r	Majority consu	med in fire	
	Source of Release: Burned flowlines	Date and Hour of Occ 07/05/2012	urrence	Date and Hour of 1 07/05/2012 3:30		
	Was Immediate Notice Given?	If YES, To Whom? Yes No Not Required Jim Amos – BLM Terry Gregston - BLM				
1991	By Whom? Michelle Mullins	Date and Hour 07/06/2012 10:46 a.m.				
	Was a Watercourse Reached? Yes X No If a Watercourse was Impacted, Describe Fully.*	☐ Yes ⊠ No				
	Describe Cause of Problem and Remedial Action Taken.*					
(Constant)	A lightning storm caused a fire on our Folk Federal lease burning several flowlines, which caused the release of fluid. The impacted flowlines were eplaced.					
	Tetra Tech personnel inspected the site and collected samples to define the spills extent. Soil that exceeded RRAL was removed and hauled away for proper disposal. The site was then brought up to surface grade with clean backfill material. Tetra Tech prepared a closure report and submitted it to NMOCD for review.					
	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability					
	nould their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health r the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other r deral, state, or local lawg and/or regulations.					
n		<u>OIL C</u>	ONSERV	ATION DIVIS	I <u>ON</u>	
	Signature:					
Printed Name: Ike Tavarez					<u> </u>	
	Title: Project Manager	Approval Date: 4/22/	5 E	xpiration Date:		
	E-mail Address: Ike.Tavarez@TetraTech.com	Conditions of Approval:		Attache	d	
4 -	Date: 10 - 15 - 12 Phone: (432) 682-4559					
* .	Attach Additional Sheets If Necessary			ORP -	1771	
				2RP - Fine	l	

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