Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Ene	rgy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		30-005-64212
811 S. First St., Artesia, NM 88210	L CONSERVATION DIVISION	5. Indicate Type of Lease
District III ~ (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		V0-9290
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Kobe 22
PROPOSALS.)		
1. Type of Well: Oil Well Gas Well Other		#11
2. Name of Operator Jalapeno Corporation		9. OGRID Number 26307
3. Address of Operator P.O. Box 1608		10. Pool name or Wildcat
Albuquerque, NM 87103		Wolflake; San Andres,S.
4. Well Location		
	_feet from the <u>North</u> line and	280 feet from the West line
		NMPM County Chaves
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropri	ate Box to Indicate Nature of Notice	e. Report or Other Data
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NOTICE OF INTENTIO		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:		Completion Report 💌
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion		ompletions. Attach welloofe diagram of
10/7/14 Moved in and rigged up. Spudded well at 2:45PM.		
11/7/14 Ran 419' of 8 5/8" 24# J-55 casing and cemented to surface.		
11/10/14 BOP tested by Man Welding Services. Held at 2000PSI.		
2/7/15 Reached TD at 2112'.		
2/9/15 Schluberger ran Compensated Neutron Log(CNL), High Resolution Laterology Array (HRLA) from TD at 2112' to surface.		
2/11/15 Ran 2112' 5 1/2" 15.5# J-55 casing.		
2/11/15 Pacesetter cements 5 1/2" casing from 2112' to 1580'.		
2/16/15 Schluberger ran Cement Bond Log (CBL)from PBTD 2098' to top of cement (TOC) at 1580'.		
2/16/15 Perforated 2050'-2094' (Perforation Record 3-3/8" HSD, 2SPF, 180deg Phasing). 36 shots		
@ 2 sht/ft with 2500 gallons of 20% acid. 3/9/15 Ran 2080' of 2 3/8" tubing in order to swab well.		
	production, rig released.	NM OIL CONSERVATION
Spud Date: 10/7/14	Rig Release Date: 3/	ARTESIA DISTRICT
Spud Date.	Rig Release Date.	APR 27 2015
I hereby certify that the information above is tr	rue and complete to the best of my knowled	lge and belief. RECEIVED
SIGNATURE Company TITLE 0il & Gas Operations Associate DATE 4/22/2015		
SIGNATURE TITLE 0il & Gas Operations Associate DATE 4/22/2015		
Type or print name <u>Jun Barrack</u>	E-mail address: jbarrack@jalaj	penocorp.com PHONE: 505-242-2050
For State Use Only		
ADDROVED BY THE YOU	THE MATTER AND	DWW) DATE 4/28/15
APPROVED BY: TITLE TO CONDITION DATE TO CONDITION OF APPROVED BY: DATE TO CONDITION OF APPROVED BY:		
Conditions of Approval III anvi		