

NM OIL CONSERVATION

ARTESIA DISTRICT

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

APR 20 2015

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

RECEIVED Santa Fe, NM 87505

WELL API NO.

30-015-27008

5. Indicate Type of Lease

STATE X FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

USA CACTUS 16 STATE

8. Well Number

1

9. OGRID Number 4323

10. Pool name or Wildcat

BRUSHY CANYON

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD MIDLAND, TEXAS 79705

4. Well Location

Y- LAT 33.22369

X-LONG. -103.78377

Unit Letter C : 330 feet from the NORTH line and 2310 feet from the WEST line

Section 16 Township 24- S Range 31- E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

DF 3,492'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDONTEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A XCASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" - 626' TOC SURF, 8 5/8" - 4,250' TOC SURF, 5 1/2" - 8,450' TOC EST. 4,000', PERFS 6,015'-6,020', TD- 8,450', CIBP'S @ 7,950' & 5,950' W/ 35' CEMENT ON TOP OF EACH.

04/18/15 MOVE IN & SPOT EQUIPMENT

04/19/15 NU FLOW BACK TANK, RIG UP, NU BOP, POOH W/ 2 7/8" TBG. 100 JTS. CALLED LAURA W/ NMOCD.

04/20/15 RIH W/ 2 3/8" WS, TAG CEMENT @ 5,904', CIR MUD TO SURF, MIX & SPOT 25 SX CL "C" FROM 5,904'-5,660'.

04/21/15 PERF @ 4,300' UNABLE SQZ SPOT 30 SX CL "C" CEMENT FROM 4,369'-4,070' OK BY RANDY DADE W/ NMOCD.

PERF @ 3,855' UNABLE SQZ SPOT 30 SX CL "C" CEMENT FROM 3,905'-3,609' OK BY RANDY DADE W/ NMOCD.

04/22/15 RIH TAG @ 3,584', PERF 5 1/2" @ 2,810', MIX & SQZ 70 SX CL "C" CEMENT FROM 2,810'-2,510', WOC & TAG 2,405',

PERF 5 1/2" @ 520' CIR 173 SX CL "C" CEMENT FROM 400' - SURFACE ON BOTH STRINGS. CALLED RANDY DADE W/

NMOCD ABOUT PREVIOUS DAY OPERATION.

NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIRMENTS.

CLOSED LOOP SYSTEM USED, CLASS "C" CEMENT USED.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.cmnrd.state.nm.us/oed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Agent for Chevron U.S.A.

DATE 04 / 23 / 15

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only

APPROVED BY:

TITLE Dist H. Sepulveda

DATE 4/28/15

Conditions of Approval (if any):

* Submit Subsequent C-103