

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.
NMNM0375257

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
AVALON FEDERAL 29. API Well No.
30-015-21491-00-S110. Field and Pool, or Exploratory
WILDCAT11. County or Parish, and State
EDDY COUNTY, NM1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
YATES DRILLING COMPANY
Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com3a. Address
105 SOUTH FOURTH STREET
ARTESIA, NM 882103b. Phone No. (include area code)
Ph: 432-685-5717
Fx: 432-685-57424. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T21S R27E NWSE**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD-11700' PBDT-11370' Perfs-11190-11266' CIBP-11380'

OXY USA Inc. respectfully requests to temporarily abandon this well. It is currently being evaluated for possible future recompleat in the Wolfcamp. Because of the recent drop in commodity prices, but no decrease seen in well service cost, we are not able to economically recompleat these wells at this time. However, we expect commodity prices to increase, or well service prices to decrease within a year, and then plan to commence recompleat operations.

1. RIH & set CIBP @ +/-11140'
2. Notify BLM/NMOCD of casing integrity test 24hrs in advance.
3. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

Accepted for record
JDS NMOCD 4/28/15NM OIL CONSERVATION
ARTESIA DISTRICT

APR 06 2015

RECEIVED

Rejected: NDI to P&A Submitted

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #288806 verified by the BLM Well Information System
For YATES DRILLING COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by JAMES AMOS on 03/31/2015 (15JA0221SE)

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 01/21/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **REJECTED**JAMES A AMOS
Title SUPERVISORY PET

Date 03/31/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #288806 that would not fit on the form

32. Additional remarks, continued

This Intent to TA was originally filed 4/11/14, EC Transaction 242021, Serial Number 792-3459.

Additional data for EC transaction #288806 that would not fit on the form

32. Additional remarks, continued

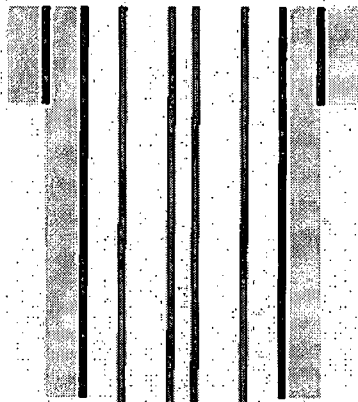
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OXY USA Inc. - Current
Avalon Federal #2
API No. 30-015-21491



17-1/2" hole @ 600'
13-3/8" csg @ 600'
w/ 685sx-TOC-Surf-Circ

12-1/4" hole @ 2667'
9-5/8" csg @ 2667'
w/ 1250sx-TOC-Surf-Circ



7-7/8" hole @ 11700'
5-1/2" csg @ 11628'
w/ 750sx-TOC-8660'-TS

2-7/8" tbg w/ pkr @ 11150'

CIBP @ 11380' w/ 1sx cmt - PB 11370'

Perfs @ 11190-11266'
Perfs @ 11392-11396' sqz w/ 50sx
Perfs @ 11406-11456'

TD-11700'

OXY USA Inc. - Proposed
Avalon Federal #2
API No. 30-015-21491

17-1/2" hole @ 600'
13-3/8" csg @ 600'
w/ 685sx-TOC-Surf-Circ

12-1/4" hole @ 2667'
9-5/8" csg @ 2667'
w/ 1250sx-TOC-Surf-Circ

7-7/8" hole @ 11700'
5-1/2" csg @ 11628'
w/ 750sx-TOC-8660'-TS

CIBP @ 11140'

CIBP @ 11380' w/ 1sx cmt - PB 11370'

Perfs @ 11190-11266'
Perfs @ 11392-11396' sqz w/ 50sx
Perfs @ 11406-11456'

TD-11700'