NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED

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	Expires	Jul	<u>v 3</u>	١, :	201
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SUNDRY NOTICES	AND REPORTS ON	I WELLSRECEIVED
Do not use this form for	proposals to drill or t	to re-enter an

Do not use this form for proposale to drill as to so enter an						
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	PLICATE - Other instruc	tions on re	verse side.		7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well Gas Well 🔯 Otl	her: INJECTION				8. Well Name and No FEDERAL 12 1	
2. Name of Operator OXY USA INCORPORATED	Contact	DAVID STE	WART		9. API Well No. 30-015-26742-0	0-S1
3a. Address 5 GREENWAY PLAZA STE 110 HOUSTON, TX 77046-0521 3b. Phone No. (include area code) Ph: 432.685.5717			10 Field and Pool, or Exploratory LIVINGSTON RIDGE SWD: Bell Canush			
4. Location of Well (Footage, Sec., 7	R M or Survey Description,)			11. County or Parish,	and State
Sec 12 T22S R31E SWSW 660FSL 660FWL 32.405730 N Lat, 103.737912 W Lon				EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE OI	ACTION		
□ Notice of Intent	□ Acidize	☐ Dec	epen	☐ Producti	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	🗆 Fra	cture Treat	☐ Reclama	ıtion	☐ Well Integrity
Subsequent Report	Casing Repair	☐ Net	v Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plu	g and Abandon	☐ Tempora	arily Abandon	
·	Convert to Injection	🛭 Plu	ug Back			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandomnent Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 5/30-6/11/14 MIRU PU, NDWH, NU BOP. RIH w/ WL & perf @ 5745', break circ @ 1700#, circ @ 500#, Circ hole w/ brine wtr, csg on slight vac RIH tbg & tag cmt @ 6638', PUH to 6260', M&P 25sx CL C cmt, PUH, WOC. RIH & tag cmt @ 6004', POOH. RIH & perf @ 5745', POOH, RIH & set CR @ 5724', EIR, sqz 380sx CL C cmt, SI, WOC. RIH & tag CR @ 5724', M&P 25sx CL C cmt on CR, PUH, WOC. RIH w/ WL & tag cmt @ 5442', RIH w/ CBL, TOC @ 4470'. Attempt to EIR down braden head, pumped 1/2bbl, pressured up to 1000#, increase 1500#, lost 30# in 30 min. Pressure test 5-1/2" csg @ 550# for 1hr, no pressure drop. Pressure test csg to 3000# for 30min. lost 50# in one hour. Circ hole w/ pkr fluid, POOH, LD tbg, RDPU. 7/4-7/5/14 RU WL, RIH & perf @ 4962-4961, 4928-4926, 4857-4855, 4673-4672', Total 36 holes. RU HES, frac w/ 5000g 15% acid followed by 100000g Wtr Frac pad + 146332g Wtr Frac GR w/ 561596# sand flush w/ 4845g trt wtr.						
14. Thereby certify that the foregoing is	Electronic Submission #2	INCORPORA	TED, sent to the SORAH HAM on 0	Carisbad 2/19/2015 (15	DMH0604SE)	
Name (Printed/Typed) DAVID ST	EWART		Title REGUL	ATORY ADV	ISOR	
Signature (Electronic S	ubmission)		Date 12/11/20	014		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E	
Approved By ACCEPT			JAMES A A	MOS ORY PET		Date 02/19/2015
onditions of approval, if any, are attached crify that the applicant holds legal or equ hich would entitle the applicant to conduc	itable title to those rights in the	not warrant or subject lease	Office Carlsbad			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #284914 that would not fit on the form

32. Additional remarks, continued

7/8-7/16/14 MIRU PU, ND frac stack, NU BOP. RIH & tag sand @ 4684', RU pwr swivel, circ hole clean out to PBTD @ 5472'. RIH w/ 2-7/8" PLS 20, composite tbg w/ AS-1X pkr @ 4620', circ hole w/ pkr fluid. ND BOP, install adapter flange. Tets pkr to 1000# for 10 min, held good. Pressure up and pumped out tbg plug, plug pumped out @ 2300#, no returns. RDPU.

7/22/14 Dug out and pulmp up surface and intermediate casing. $R\dot{U}$ pump truck, pressure test casing to 520# for 30min, tested good, witnessed by Paul Swartz-BLM.