Form/3160-5 (August 2007) .:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO: 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

NMNM105211

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	7
abandoned well. Use form 3160-3 (APD) for such proposals	s.

If Indian, Allottee or Tribe Name

abandoned well. Use form 3	7. If Unit or CA/Agreement, Name and/or No.		
SUBMIT IN TRIPLICATE - Oth			
Type of Well Gas Well Other One of Well Other One of Well Other One of Well Other		8. Well Name and No. PEQUENO MIKE BLU FEDERAL 3H	
2. Name of Operator Contact: CINDY COTTRELL MURCHISON OIL & GAS INC E-Mail: ccottrell@jdmii.com		9. API Well No. 30-015-36985	
3a. Address 1100 MIRA VISTA BLVD PLANO, TX 75093-4698	3b. Phone No. (include area code) Ph: 972-931-0700 Ext: 109	10. Field and Pool, or Exploratory COUNTY LINE TANK	
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	11. County or Parish, and State	
Sec 2 T16S R29E Mer NMP SWNW 3700FS	L 180FWL	EDDY COUNTY, NM	
12 CHECK ADDRODDIATE DO	V(ES) TO INDICATE NATURE OF NOTIC	E DEDORT OR OTHER DATA	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity
☐ Subsequent Report ☐ Final Abandonment Notice	☐ Casing Repair☐ Change Plans	□ New Construction□ Plug and Abandon	Recomplete	Other Venting and/or Flari
Tinai Abandonnient Notice	Convert to Injection	☐ Plug Back	☐ Temporarily Abandon ☐ Water Disposal	ng

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DCP Midstream's Linam Ranch Plant will be shut down for maintenance May 6 - 10, 2013. In order to maintain oil production Murchison Oil & Gas respectfully requests permission to flare gas until the plant is back on line.

> SEE ATTACHED FOR CONDITIONS OF APPROVAL

NM OIL CONSERVATION ARTESIA DISTRICT APR 0 6 2015

Accepted for record

14. I hereby certify that the foregoing is true and correct. Electronic Submission(#205898 verified by the BLM Well Information System For MURCHISON (可见象 GAS INC, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 05/02/2013 ()				
Name(Printed/Typed)	GREG BOANS	Title	ILLE PRODUCTION SUPERINTENDENT	
Signature	(Electronic Submission)	Date	ate 05/01/2AGCEP/ED FOR RECORD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved By		Title	MAR 3 0 200 Mark	
certify that the applicant hold	y, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease icant to conduct operations thereon.	Office	BUREAU OF LAND MANAGEMENT CARLSBAO FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Pequeno Mike Blu Federal 3H 30-015-36985 Murchison Oil & Gas Inc. March 30, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties.
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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