Form 3160-5 (August 2007)						FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					5. Lease Serial No. NMNM105211			
abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agre	ement, Name and/or No.		
1. Type of Well 🖸 Gas Well 🔲 Other					8. Well Name and No. PEQUENO MIKE BLU FEDERAL 4H			
2. Name of Operator Contact: CINDY COTTRELL MURCHISON OIL & GAS INC E-Mail: ccottrell@jdmii.com					9. API Well No. 30-015-38664			
3a. Address 1100 MIRA VISTA BLVD PLANO, TX 75093-4698	Ph: 972-93	o. (include area cod 31-0700 Ext: 10		10. Field and Pool, or Exploratory COUNTY LINE TANK				
4. Location of Well (Footage, Se			and State					
Sec 2 T16S R29E Mer NM			EDDY COUNT	Υ, ΝΜ				
12. CHECK A	PPROPRIATE BOX(ES) TO) INDICATI	E NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
Notice of Intent	Acidize	🗖 Dee	•		ion (Start/Resume)	□ Water Shut-Off		
Subsequent Report	nt Report		Fracture Treat New Construction		tion	Well Integrity Ø Other		
Final Abandonment Notic		—	g and Abandon	Recompl	urily Abandon	Venting and/or Flari		
-	Convert to Injection		g Back	U Water D	- ,			
following completion of the investing has been completed. Fin determined that the site is ready DCP Midstream's Linam F maintain oil production Mu	e work will be performed or provide olved operations. If the operation re al Abandonment Notices shall be fil for final inspection.) lanch Plant will be shut down rchison Oil & Gas respectfull	sults in a multip ed only after all for maintena	le completion or red requirements, inclu ance May 6 - 10	completion in a n iding reclamation , 2013. In ord	ew interval, a Form 316 , have been completed, er to	0-4 shall be filed once		
plant is back on line.				SEE AT CONDI		APPROVAL		
		Accepted for record NMOCD UD 4/28/15 NMOCD APR 0 6 2015						
			i for lacord		ARTESIA DISTRIC			
		-	US INT	4/28/13	5	APR 06 2015		
14. I hereby certify that the foregoi	Electronic Submission #	ON OIL & GA	SINC, sent to th	e Carlsbad	System	RECEIVED		
Name(Printed/Typed) GREG BOANS					ERINTENDENT	<u>A</u>		
Signature (Electro	nic Submission)		Date 05/01/2		PIED FOR A	CORD		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE/US	E			
Approved By		Title		MAR 78 2015 Drie and				
Conditions of approval, if any, are att certify that the applicant holds legal o which would entitle the applicant to c	subject lease	Office		MAN MANAG				
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudul	e 43 U.S.C. Section 1212, make it a ent statements or representations as	crime for any pe to any matter w	erson knowingly an ithin its jurisdiction	d willfully to mak				
	ATOR-SUBMITTED ** O	PERATOR-		/		**		

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Pequeno Mike Blu Federal 4H 30-015-38664 Murchison Oil & Gas Inc. March 30, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

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