	Submit I Copy To Appropriate District	State of New Me	exico		Form C-103
	Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO.	Revised July 18, 2013
	<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			30-015-42309 5. Indicate Type of 1	
	1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			STATE     FEE       6. State Oil & Gas Lease No.       VB 1139	
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Forehand 27 State		
	PROPOSALS.) 1. Type of Well: Oil Well	of Well: Oil Well 🔲 Gas Well 🛛 Other		8. Well Number 4	
	2. Name of Operator Caza Operating, LLC.			9. OGRID Number 249099	
•	3. Address of Operator 200 N. Loraine, Suite 1550, Midland, Texas, 79701			10. Pool name or Wildcat Cass Draw; Delaware 10410	
	4. Well Location				
<i>t</i> .	Unit Letter_H_:_198 Section 27		-	feet from theEAST	line
	Section 27	Township 23S 11. Elevation (Show whether DR	<u></u>	7E NMPM	County EDDY
		3147 GR	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		
	12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Da	ita
	PERFORM REMEDIAL WORK	CHANGE PLANS	SUE REMEDIAL WOR COMMENCE DR CASING/CEMEN		DRT OF: TERING CASING
	CLOSED-LOOP SYSTEM				
	13. Describe proposed or com	npleted operations. (Clearly state all work). SEE RULE 19.15.7.14 NMAG ecompletion.	pertinent details, an		
. '	Well converted to SWD per Order No. R-13957. Notice of intent to inject beginning 4/21/15. Mechanical integrity test was performed 3/30/15 and was witnessed by Richard Inge, Compliance Officer, District II - Artesia. Injection will occur in the interval of 3315' to 3337', surface injection pressure of no more than 663 psi.				
	CIBP set at 3560' 8-13-14				NM OIL CONSERVATION
	Perfs at 3315'-3337' Arrow Set Packer set at 3300' with 2-7/8" 6.5 L-80 Plastic lined tubing			ARTESIA DISTRICT	
	APR 27 2015				
					RECEIVED
	<b></b>		r		1
	Spud Date: 6/11/14	Rig Release D	Date: 6/24/14		
					-
	hereby certify that the information above is true and complete to the best of my knowledge and belief.				
	SIGNATURE March TITLE: OPERATIONS ENGINEER DATE: 4/27/15				
	Type or print name _Matt McCoy E-mail address: _MMCCOY@CAZAPETRO.COM_ PHONE: (432) 682-7424, EXT. 1013 For State Use Only				
	APPROVED BY: <u><i>HCHALP</i></u> Conditions of Approval (if any):	INGE TITLE COM	1 PUANUS O	FRIGHL DATE	-1/27/15