Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District 11</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-015-42936
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOT OF THE SUNDRY NOT O	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Yardbirds 3 W2DM Fee
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 1H
2. Name of Operator		9. OGRID Number
Mewbourne Oil Company 3. Address of Operator		14744 10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241		Culebra Bluff; Wolfcamp, South 75750
4. Well Location		
Unit LetterD:_		
Section 3		MPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3042 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	ITENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORL	_ .
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS COMMENCE DRI MULTIPLE COMPL CASING/CEMENT	_
DOWNHOLE COMMINGLE	_	200 💆
CLOSED-LOOP SYSTEM		_
OTHER: 13 Describe proposed or comp	OTHER: leted operations. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
03/27/15 TD 12 ¼" hole @ 2523'. Ran 2523' of 9 ½" 36# J55 LT&C csg. Cemented with 550 sks EconoCem-HLC with additives. Mixed @ 12.6 /g w/ 2.03 yd. Tail w/200 sks Hal-Cem-C. Mixed @ 14.8/g w/1.36 yd. Plug down @ 6:15 PM 03/27/15. Circ 166 sks cement to pit. WOC. Tested BOPE to 5000# & annular to 2500#. At 4:15 PM 03/28/15, tested csg to 1500# for 30 minutes, held OK. Drilled out with 8 ¾" bit.		
Diffica out with 6 /4 Oit.		
		NM OIL CONSERVATION
**		ARTESIA DISTRICT
Spud Date: 03/23/15	Rig Release Date:	APR 0 9 2015
		RECEIVED
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE COCKIE	Latham_TITLE_Regulatory	DATE_04/06/15
Type or print name Jackie Lathan		e.com PHONE: 575-393-5905
APPROVED BY:	LO TITLE DIST #Syrwish	DATE 4/28/15
Conditions of Approval (if any):	mee North Mary	DAIL 17.