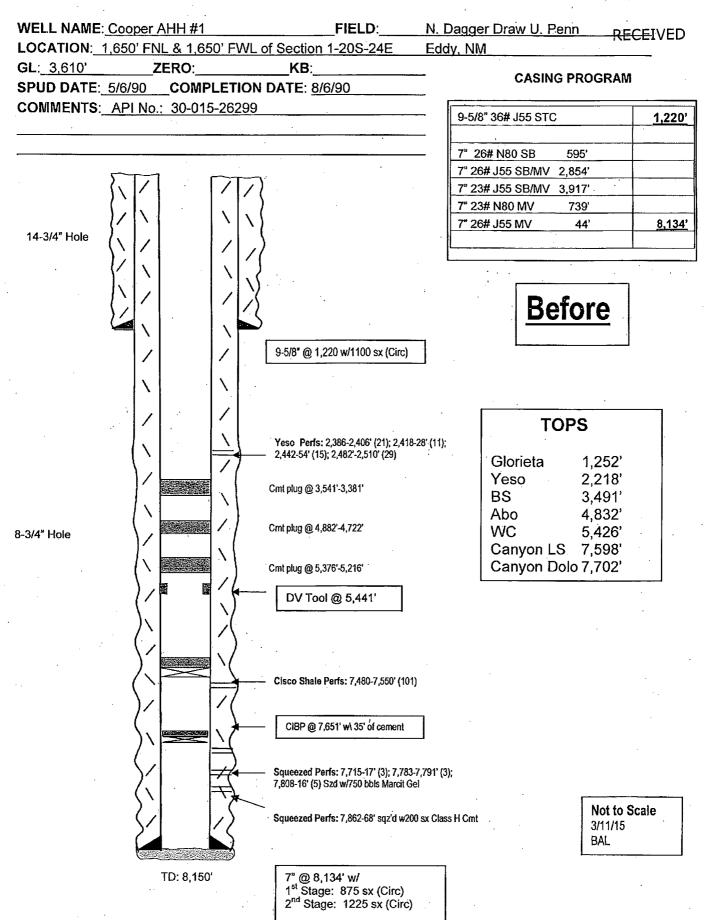
Submit 1 Copy To Appropriate District Office	State of New Mex		Form C-103	
District 1- (575) 393-6161			Revised July 18, 2013 API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		20.015	5-26299	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		icate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
District IV - (505) 476-3460	Santa Fe, NM 87505		te Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	TICES AND REPORTS ON WELLS	7. Lea	se Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			r AHH	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		SUCH 8. We	ll Number	
1. Type of Well: Oil Well  Gas Well  Other		1		
2. Name of Operator		9. OG	RID Number	
Yates Petroleum Corporation			025575	
3. Address of Operator		1	10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210		N. Sev	N. Seven Rivers; Glorieta-Yeso	
4. Well Location				
Unit Letter F :	1650 feet from the North	line and <u>1650</u>	feet from the <u>West</u> line	
Section 1	Township 20S Rang		1 Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	3610°G	iR		
40.01.1		CNT II TO		
12. Check	Appropriate Box to Indicate Nat	ture of Notice, Report	or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB		
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
proposed completion of recompletion.				
Yates Petroleum Corporation plans to plug and abandon this well as follows:				
1. MIRU all safety equipment as needed. NU BOP. Make a bit and scraper run to 2346'.				
<ol> <li>Set a 7" CIBP at 2336'. Spot a 25 sx Class "C" cement plug on top of CIBP.</li> <li>Spot a 30 sx Class "C" cement plug from 1270'-1170' this will cover 9-5/8" casing shoe. WOC and tag.</li> </ol>				
4. Spot a 45 sx Class "C" cement plug from 150' up to surface.				
5. Remove all surface equipment and weld dry hole marker as per regulations.  NM OIL CONSERVATION				
			ARTESIA DISTRICT	
Wellbore schematics attached  Approved for plugging of well bore only.  Liability under bond is retained pending receipt  APR 1 3 2015				
	of C-103 (Subs	equent Report of Well Plugging)	i e	
		found at OCD Web Page under and state.nm.us/ocd.	RECEIVED	
Spud Date:	Rig Release Date	e:		
XI 1				
I hereby certify that the information	above is true and complete to the best	t of my knowledge and bel	lief.	
a At				
SIGNATURE	TITLE Regula	atory Reporting Supervisor	r DATE April 9, 2015	
Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168				
For State Use Only				
APPROVED BY: TITLE 15 TOPW (50) DATE 4/27/15				
Conditions of Approval (if any):				
hmt > hsesuent (1-1/1)?				

## NM OIL CONSERVATION

ARTESIA DISTRICT

APR 1 3 2015



## NM OIL CONSERVATION

ARTESIA DISTRICT

APR 13 2015

WELL NAME: Cooper AHH #1 FIELD: N. Dagger Draw U. Penn LOCATION: 1,650' FNL & 1,650' FWL of Section 1-20S-24E Eddy, NM RECEIVED **GL**: 3,610' ZERO: KB: **CASING PROGRAM** SPUD DATE: 5/6/90 COMPLETION DATE: 8/6/90 COMMENTS: API No.: 30-015-26299 9-5/8" 36# J55 STC 1,220' 7" 26# N80 SB 595' 7" 26# J55 SB/MV 2,854' 7" 23#, J55 SB/MV 3,917' 45 sx cmt plug @ 150'-surface 7" 23# N80 MV 739' 7" 26# J55 MV 44' 8,134' 14-3/4" Hole **After** 30 sx cmt plug @ 1,270'-1,170' 9-5/8" @ 1,220 w/1100 sx (Circ) CIBP w/ 25 sx cmt @ 2,336' **TOPS** Yeso Perfs: 2,386-2,406' (21); 2,418-28' (11); 2,442-54' (15); 2,482'-2,510' (29) Glorieta 1,252' 2,218' Yeso Cmt plug @ 3,541'-3,381' BS 3,491' Abo 4,832' Cmt plug @ 4,882'-4,722' WC 5,426' 8-3/4" Hole Canyon LS 7,598' Canyon Dolo 7,702' Cmt plug @ 5,376'-5,216' DV Tool @ 5,441' Cisco Shale Perfs: 7,480-7,550' (101) CIBP @ 7,651' w\ 35' of cement Squeezed Perfs: 7,715-17' (3); 7,783-7,791' (3); 7,808-16' (5) Szd w/750 bbls Marcit Gel Not to Scale Squeezed Perfs: 7,862-68' sqz'd w200 sx Class H Cmt 3/11/15 BAL TD: 8,150' 7" @ 8,134' w/ 1<sup>st</sup> Stage: 875 sx (Circ) 2<sup>nd</sup> Stage: 1225 sx (Circ)