Submit I Copy To Appropriate District State of New Mexico	Form C-103					
Office <u>District I</u> – (575) 3934MA OIL CONSERVATION 1625 N. French Dr., Hobbs, NAT 185240 DISTRICT District II – (575) 748-1283	Revised July 18, 2013 WELL API NO. 30-015-37691					
District II - (575) 748-1283         3         2015 OIL CONSERVATION DIVISION           811-S. First St., Artecia, NM 864FR         1         3         2015 OIL CONSERVATION DIVISION           District III - (505) 334-6178         1220 South St. Francis Dr.	5. Indicate Type of Lease STATE STATE					
1000 Rio Brazos Rd., Aztec, NM 87410         Santa Fe, NM 87505           District IV - (505) 476-3460         RECEIVED         Santa Fe, NM 87505           1220 S. St. Francis Dr., Santa Fe, NM         NM         Santa Fe, NM 87505	6. State Oil & Gas Lease No.					
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name ANTHONEY					
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other	8. Well Number #1					
2. Name of Operator LRE OPERATING, LLC	9. OGRID Number 281994					
3. Address of Operator	10. Pool name or Wildcat					
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401	Red Lake, Glorieta-Yeso NE (96836)					
4. Well Location						
	<u>30</u> feet from the <u>East</u> line					
Section 30 Township 17-S Range 28-E	NMPM Eddy County					
3629' GL						
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WOR         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DF         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMEN         DOWNHOLE COMMINGLE        COMMENCE DF	BSEQUENT REPORT OF:         RK <ul> <li>ALTERING CASING</li> <li>RILLING OPNS.</li> <li>P AND A</li> <li>P</li> </ul>					
CLOSED-LOOP SYSTEM  OTHER: Recomplete to the San Andres OTHER: OTHER:						
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent date SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed co</li> </ol>						
LRE Operating, LLC would like to recomplete this Yeso oil well to the San Andres & DHC as follows: MIRUSU. TOH w/rods, pump, & tbg. Set a 5-1/2" CBP @ ~3250' & PT to ~3500 psi. (Existing Yeso perfs are @ 3314'-4672'). Perf lower San Andres @ ~2772'-3083' w/~31 holes. Stimulate with ~1500 gal 15% HCL acid & frac w/~30,000# 100 mesh & ~257,040# 40/70 Ottawa sand in slick water.						
Set a 5-1/2" CBP @ ~2744' & PT to ~3500 psi. Perf San Andres @ ~2308'-2695' w/~40 holes. Stimulate with ~1500 gal 15% HCL acid & frac w/~30,000# 100 mesh & ~322,140# 40/70 Ottawa sand in slick water.						
Set a 5-1/2" CBP @ ~2150' & PT to ~3500 psi. Perf upper San Andres @ ~1776'-2007' w/~35 holes. Stimulate with ~1500 gal 15% HCL acid & frac w/~30,000# 100 mesh & ~157,500# 40/70 Ottawa sand in slick water.						
CO after frac & drill out CBPs @ 2150' & 2744', & CO to CBP @ 3250'. Run 2-7/8 ~3085'. Run pump & rods. Release workover rig. Complete as a single San And wellbore diagram. Following a test of the San Andres alone, the CBP @ 3250' wil ART-4609-X.	res oil well. See the attached proposed					
Spud Date: 8/31/10 Drilling Rig Release Date: 9	/14/10					
I hereby certify that the information above is true and complete to the best of my knowled	ge and belief.					
SIGNATURE Mile Figgin TITLE Petroleum Engineer - A	gentDATE4/9/15					

Type or print name _	Mike Pippin	E-mail address:	mike@pippinllc.com	PHONE:	505-327-4573
For State Use Only	$\rho \wedge \rho$	Δ	0		
	F/ ralo		H DRUIST	DATE 4	47/15

APPROVED BY: \_\_\_\_\_\_ Conditions of Approval (if any):

	County	EDDY	Well Name Field: Anthoney State #1				Redlake		Well Sketch: AFE R15019			
LIME ROCK			BH Lat:	Anthone	·	2.800626		srieta-Yes Survey:		S-R28E Unit P	LRE Operating, LLC API # 30-015-37691	
	Surface Long:	104.206964*W	BH Long	):		4.206964	l•W		1050' FS	SL & 330' FEL	the second s	1994
	nal Data:	Tabular	Cine	10/oiobi	Tubular	_	<b>T</b> (5)	145	TOO	7	Wellhead Data	
P x Dev.:		Conductor	Size 14"	Weight 65.7	Grade . B	Thread Weld	TVD 40'	MD 40'	TOC SURF	Type: WP:	<del> </del>	
eg søv:	Vertical Well	Surface	8 5/8"	24#	J-55	STC	477'	477'	SURF		Flange:	
v @ Perfs		Intermediate								Tree Cap		
t to Vert:		Production Liner	5 1/2"	17#	J-55	LTC	4,882'	4,882	SURF	1	Thread:	
Drilling / Cor	mpletion Fluid	CEMENT DATA					L	L		Tbg Hanger:	<u> </u>	
illing Fluid: 10.2 PPC			L/sks	Yld	Wt	T/sks	Yłd	Wt	XS	8TM Flange:		
tting Fluid:		Surface	175	1.35	14.8	200	1.32	14.8	123 sx	BPV Profile:		NA .
pletion Fluid: 2% KCL		Intermediate								Elevations:		(B = 11.6'
pletion Fluid: cker Fluid: NA		Liner	400	1.9	12.8	550	1.33	14.8	165 SX	RKB: GL:		29.0'
						000	1.00	14.0	100 0/	102.	10,0,	20.0
Wellbo	re Sketch					Co	mplet	ion In	formati	on		
8/31/10 -	SPUD	DEPTHS (MD)	FORM	ATION T	OPS/		RFORATI		# of			
	- 1955 No. 2			ELL INF		from		to	HOLES	<u> </u>	DETAILS	
	22	0					<b> </b>	<b> </b>		[		<u>.</u>
		40'		20" Hole					┣──┨	14" Conductor	Pipe	
		40	4	2-1/4" Ho				<u> </u>	l		Circ 123 sx Cmt	to surf
		4//	''				L	<b> </b>	<u> </u>		Joine 120 SX CIPL	
112			<u> </u>				Ļ	ļ		DEVIATION		
							ļ	ļ	<b>↓i</b>	1006' - 1/4*		
		1820'	s	an Andre	es		L			1516' - 1/2*		
		2,108'	Midd	le San A	ndres					2015' - 3/4*		
「「「「「」」		2,746	Lowe	r San An	dress					2520' - 1*		
				•	I					3026' - 1		
										3505 - 1.25*		
	140 1417									4042' - 1*		
					- 1					4511' - 1.25'		
			·									
			Ľ.	2.7/0						4895' - 1-1/2 <b>'</b>		
			·	2 7/8						4895' - 1-1/2* 1 jt MA w BP at :	3085'	
			·		1" KD Po	ony Set,	38-1" KD,	80- 7/8" (	), 4-1.5" kba	4895' - 1-1/2* 1 jt MA w BP at 3 rs, T-couplings		
				2.5"x2"x	1" KD Pc (20' RHBC	ony Set,	38-1" KD,	80- 7/8" (	), 4-1.5" kba	4895' - 1-1/2* 1 jt MA w BP at :		
					1" KD Pc (20' RHBC	ony Set,	38-1" KD,	80- 7/8" (	), 4-1.5" kba	4895' - 1-1/2* 1 jt MA w BP at 3 rs, T-couplings 20-298-100- 30 H		#100 Mesh
				2.5"x2"x	1" KD Pc (20' RHBC	ony Set, C-HVR P	38-1" KD,	80- 7/8" ( M, 100" S	0, 4-1.5" kba 6L, Emsco 33	4895' - 1-1/2* 1 jt MA w BP at 3 rs, T-couplings 20-298-100- 30 H 231', 1500 g 1	P motor	
				2.5"x2"x	1" KD Pc (20' RHBC	ony Set, C-HVR P	38-1" KD,	80- 7/8" ( M, 100" S	0, 4-1.5" kba 6L, Emsco 33	4895' - 1-1/2* 1 jt MA w BP at 3 rs, T-couplings 20-298-100- 30 H 231', 1500 g 1	P motor 5% HCL, 30,000 \$	
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			S	2.5"x2"x	1" KD Pc (20' RHBC es CBP at 2	2150'	38-1" KD,	80- 7/8" ( M, 100" S	0, 4-1.5" kba SL, Emsco 3: 35	4895' - 1-1/2" 1 jt MA w BP at : rs, T-couplings 20-298-100- 30 H 231', 1500 g 11 157,500 # 40/7 387', 1500 g 11	P motor 5% HCL, 30,000 # 0, 5136 bbis wat	er, 80 + BP
			S	2.5"x2"x an Andro	1" KD Pc (20' RHBC) es CBP at 2 es	2,308'	38-1" KD,	80- 7/8" [ ?M, 100" S 2,007'	0, 4-1.5" kba SL, Emsco 3: 35	4895' - 1-1/2" 1 jt MA w BP at : rs, T-couplings 20-298-100- 30 H 231', 1500 g 11 157,500 # 40/7 387', 1500 g 11	P motor 5% HCL, 30,000 # 0, 5136 bbls wat	er, 80 + BP
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			S	2.5"x2"x an Andro	1" KD Pc (20' RHBC es CBP at 2 CBP at 2 CBP at 2	2,308'	38-1" KD,	80- 7/8" [ ?M, 100" S 2,007'	0, 4-1.5" kba SL, Emsco 3: 35	4895' - 1-1/2* 1 jt MA w BP at 3 rs, T-couplings 20-298-100- 30 H 231', 1500 g 11 157,500 # 40/7 387', 1500 g 11 322,140 # 40/7 311', 1500 g 11	P motor 5% HCL, 30,000 # 0, 5136 bbls wat 5% HCL, 30,000 # 0, 8900 bbls wat	er, 80 + BP 100 Mesh er, 80 + BP
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<u>aureu ***********************************</u>		8/15/2014	S S S U	2.5"x2"x an Andro an Andro an Andro Yeso pper Yes	1" KD Pc (20' RHBC es CBP at 2 es CBP at 2 es CBP at 3 cBP at 3	2,308' 2,308' 2,308' 2,372' 2,772' 3,314'	38-1" KD,	80- 7/8" [ PM, 100" S 2,007' 2,695' 3,083' 3,654'	0, 4-1.5" kba SL, Emsco 3; 35 40 31 49	4895' - 1-1/2' 1 t MA w BP at : rs, T-couplings 20-298-100- 30 H 231', 1500 g 11 157,500 # 40/7 387', 1500 g 11 322,140 # 40/7 311', 1500 g 11 3257,040 # 40/7 5000 g 15% H gel & 163,000 6741 g 15% HC	P motor 5% HCL, 30,000 # 0, 5136 bbls wat 5% HCL, 30,000 # 0, 8900 bbls wat 5% HCL, 30,000 # 0, 8100 bbls wat 4CL & 74 blo ball # 16/30 Brady &	er, 80 + BP /100 Mesh er, 80 + BP /100 Mesh er, 80 + BP (3,000 # 1, A 0,403 g 25# g
		8/15/2014	S S S U	2.5"x2"x an Andro an Andro an Andro Yeso pper Yes	1" KD Pc (20' RHBC es CBP at 2 es CBP at 2 es CBP at 3 cBP at 3	2,308' 2,308' 2,308' 2,372' 2,772' 3,314'	38-1" KD,	80- 7/8" [ PM, 100" S 2,007' 2,695' 3,083' 3,654'	0, 4-1.5" kba SL, Emsco 3; 35 40 31 49	4895' - 1-1/2' 1 t MA w BP at : rs, T-couplings 20-298-100- 30 H 231', 1500 g 11 157,500 # 40/7 387', 1500 g 11 322,140 # 40/7 311', 1500 g 11 3257,040 # 40/7 5000 g 15% H gel & 163,000 6741 g 15% HC	P motor 5% HCL, 30,000 # 0, 5136 bbls wat 5% HCL, 30,000 # 0, 8900 bbls wat 5% HCL, 30,000 # 0, 8100 bbls wat 4CL & 74 blo ball # 16/30 Brady & Resin @ 80 BP# L & 95 bio balls, 12(	er, 80 + BP /100 Mesh er, 80 + BP /100 Mesh er, 80 + BP (3,000 # 10 A 0,403 g 25# ge
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528.0252.0250.252341112353411123237341414525485354		8/16/2014 10/12/10 10/12/10		2.5"x2"x an Andro an Andro an Andro Yeso pper Yes nge #3 Yo	1" KD Pc (20' RHBC es CBP at 2 es CBP at 2 es CBP at 3 CBP at 3 cBP at 3 cBP at 3	2,308' 2,308' 2,308' 2,308' 2,772' 3,314' 3,616' 3,967'	38-1" KD,	80- 7/8" [ PM, 100" S 2,007' 2,695' 3,083' 3,564' 3,920' 4,322'	A 40 40 40 40 49 48 48 48	4895' - 1-1/2* 1 jt MA w BP at 3 rs, T-couplings 20-298-100- 30 H 231', 1500 g 11 157,500 # 40/7 387', 1500 g 14 322,140 # 40/7 311', 1500 g 14 322,140 # 40/7 5000 g 15% I gel & 163,000 6741 g 15% HC 18,789 # 16/30 B 3166 g 15% HC	P motor 5% HCL, 30,000 # 0, 5136 bbls wat 5% HCL, 30,000 # 0, 8900 bbls wat 5% HCL, 30,000 # 0, 8100 bbls wat 40, 8100 bbls wat 40, 8100 bbls wat 410/20 Brady & Resin @ 80 BPN 1, 8 96 bio balls, 120 brady & 48,033 # 16/3	er, 80 + BP #100 Mesh er, 80 + BP #100 Mesh er, 80 + BP #100 Mesh er, 80 + BP 19, 115 k g 2 63,000 # 11 A A A 30 Resh @ 80 5,142 g 25# ge
		8/15/2014		2.5"x2"; an Andro an Andro an Andro Yeso pper Yeso pper Yeso	1" KD Pc (20' RHBC es CBP at 2 es CBP at 2 es CBP at 3 CBP at 3 cBP at 3 cBP at 3	2,308' 2,308' 2,308' 2,308' 2,308' 2,772' 3,314' 3,616'	38-1" KD,	80- 7/8" [ M, 100" S 2,007' 2,695' 3,083' 3,554' 3,554'	0, 4-1.5" kba SL, Emsco 3; 35 40 40 31 49 48 48	4895' - 1-1/2* 1 it MA w BP at : rs, T-couplings 20-298-100- 30 H 231', 1500 g 11 157,500 # 40/7 387', 1500 g 12 387', 1500 g 14 322,140 # 40/7 311', 1500 g 17 311', 1500 g 17 5000 g 15% H gel & 163,000 6741 g 15% HC 134,629 # 16/30 E 4830 g 15% HC	P motor 5% HCL, 30,000 # 0, 5136 bbls wat 5% HCL, 30,000 # 0, 8900 bbls wat 5% HCL, 30,000 # 0, 8900 bbls wat 5% HCL, 30,000 # 0, 8100 bbls wat 4 16/30 Brady & Resin @ 80 BPM L & 96 bio balls, 120 trady & 48,033 # 16/2 L & 96 bio balls, 132 strady & 47,937 # 16/2 L & 88 bio balls, 132	er, 80 + BP //100 Mesh er, 80 + BP //100 Mesh //100 Mesh
		8/15/2014 10/12/10 10/12/10		2.5"x2"x an Andro an Andro an Andro Yeso pper Yeso nge #3 Yo nge #2 Yo nge #1 Yo	1" KD Pc (20' RHBC es CBP at 2 es CBP at 2 es CBP at 3 CBP at 3 cBP at 3 cBP at 3	2,308' 2,308' 2,308' 2,308' 2,772' 2,772' 3,314' 3,616' 3,967'	38-1" KD,	80- 7/8" [ PM, 100" S 2,007' 2,695' 3,083' 3,564' 3,920' 4,322'	A 40 40 40 40 49 48 48 48	4895' - 1-1/2' 1 it MA w BP at : rs, T-couplings 20-298-100- 30 H 231', 1500 g 11 157,500 # 40/7 387', 1500 g 10 322,140 # 40/7 311', 1500 g 10 311', 1500 g 10 5000 g 15% I gel & 163,000 6741 g 15% HC 134,629 # 16/30 E 4830 g 15% HC	P motor 5% HCL, 30,000 # 0, 5136 bbls wat 5% HCL, 30,000 # 0, 8900 bbls wat 5% HCL, 30,000 # 0, 8100 bbls wat 4 6/30 Brady & Resin @ 80 BPA 1 & 96 bio balls, 120 trady & 48,033 # 16/3 1 & 96 bio balls, 136 1 & 96 bio balls, 137 # 16/3 1 & 97,937 # 16/3	er, 80 + BP //100 Mesh er, 80 + BP //100 Mesh //100 Mesh
		8/15/2014 10/12/10 10/12/10		2.5"x2"x an Andro an Andro an Andro Yeso pper Yes nge #3 Yo	1" KD Pc (20' RHBC es CBP at 2 es CBP at 2 es CBP at 3 CBP at 3 cBP at 3 cBP at 3	2,308' 2,308' 2,308' 2,308' 2,772' 2,772' 3,314' 3,616' 3,967'	38-1" KD,	80- 7/8" [ PM, 100" S 2,007' 2,695' 3,083' 3,564' 3,920' 4,322'	A 40 40 40 40 49 48 48 48	4895' - 1-1/2' 1 it MA w BP at : rs, T-couplings 20-298-100- 30 H 231', 1500 g 11 157,500 # 40/7 387', 1500 g 10 322,140 # 40/7 311', 1500 g 10 311', 1500 g 10 5000 g 15% I gel & 163,000 6741 g 15% HC 134,629 # 16/30 E 4830 g 15% HC	P motor 5% HCL, 30,000 # 0, 5136 bbls wat 5% HCL, 30,000 # 0, 8900 bbls wat 5% HCL, 30,000 # 0, 8900 bbls wat 5% HCL, 30,000 # 0, 8100 bbls wat 4 16/30 Brady & Resin @ 80 BPM L & 96 bio balls, 120 trady & 48,033 # 16/2 L & 96 bio balls, 132 strady & 47,937 # 16/2 L & 88 bio balls, 132	er, 80 + BP //100 Mesh er, 80 + BP //100 Mesh //100
		8/16/2014 10/12/10 10/12/10 10/12/10		2.5"x2"x an Andro an Andro an Andro Yeso pper Yeso nge #3 Yo nge #2 Yo nge #1 Yo	1" KD Pc (20' RHBC es CBP at 2 es CBP at 2 es CBP at 3 cBP at 3 es CBP at 3 es cBP at 3 es cBP at 3 es cBP at 4 es cBP at 4 es	2,308' 2,308' 2,308' 2,308' 2,772' 2,772' 3,314' 3,616' 3,967'	38-1" KD,	80- 7/8" [ PM, 100" S 2,007' 2,695' 3,083' 3,564' 3,920' 4,322'	A 40 40 40 40 49 48 48 48	4895' - 1-1/2' 1 it MA w BP at : rs, T-couplings 20-298-100- 30 H 231', 1500 g 11 157,500 # 40/7 387', 1500 g 10 387', 1500 g 11 322,140 # 40/7 311', 1500 g 11 322,140 # 40/7 5000 g 15% H 257,040 # 40/7 5000 g 15% H 311', 1500 g 10 5000 g 15% H 3166 g 15% HC 134,629 # 16/30 B 4830 g 15% HC 86,190 # 16/30 B Float Collar	P motor 5% HCL, 30,000 # 0, 5136 bbls wat 5% HCL, 30,000 # 0, 8900 bbls wat 5% HCL, 30,000 # 0, 8900 bbls wat 5% HCL, 30,000 # 0, 8100 bbls wat 4 16/30 Brady & Resin @ 80 BPM L & 96 bio balls, 120 trady & 48,033 # 16/2 L & 96 bio balls, 132 strady & 47,937 # 16/2 L & 88 bio balls, 132	er, 80 + BP 4100 Mesh er, 80 + BP 4100 Mesh 63,000 # 10 410 40 40 40 40 40 40 40 40 40 4
		8/15/2014 10/12/10 10/12/10 10/12/10 4,839'	S S S S S ta S ta	2.5"x2"x an Andro an Andro an Andro Yeso pper Yes oge #3 Yo oge #1 Yo PBTD ROD CS	1" KD Pc (20' RHBC es CBP at 2 es CBP at 2 es CBP at 3 cBP at 3 es CBP at 3 es cBP at 3 es cBP at 3 es cBP at 3 es cBP at 2 es cBP at 3 es cBP at 3 es	ony Set, C-HVR P 1,776' 2,308' 2,308' 2,308' 2,772' 2,772' 3,314' 3,616' 3,967' 4,395'	38-1" KD, ump, 9 SF	80- 7/8" [ PM, 100" S 2,007' 2,695' 2,695' 3,083' 3,5584' 3,920' 4,322' 4,672'	A 40 40 40 40 49 48 48 48	4895' - 1-1/2" 1 it MA w BP at : rs, T-couplings 20-298-100- 30 H 231', 1500 g 11 157,500 # 40/7 387', 1500 g 11 322,140 # 40/7 311', 1500 g 11 322,140 # 40/7 5000 g 15% I gel & 163,000 6741 g 15% HC 138,799 # 16/30 B 4830 g 15% HC 3166 g 15% HC 134,629 # 16/30 B Float Collar 5-1/2" Prod Cs	P motor 5% HCL, 30,000 # 0, 5136 bbls wat 5% HCL, 30,000 # 0, 8900 bbls wat 5% HCL, 30,000 # 0, 8900 bbls wat 5% HCL, 30,000 # 0, 8100 bbls wat 4CL & 74 blo balls 120 17rady & 49,033 # 16/3 3rady & 67,937 # 16/3 3rady & 51,293 # 16/3	er, 80 + BPI 4100 Mesh er, 80 + BPI 4100 Mesh er, 80 + BPI 4100 Mesh er, 80 + BPI 53, 115 k g 2 63,000 # 10 A A A A A A A A A A A A A

Prepared By:

Eric McClusky

Date:

7-Apr-15

40 HP needed at 12 SPM

<u>District 1</u> 1625 N. French D <u>District II</u> 1301 W. Grand A <u>District III</u> 1000 Rio Brazos J <u>District IV</u> 1220 S. St. Franci	venue, Artesi Rd., Aztec, N	ia, NM 88210 M 87410	En	ergy, Min OIL C	erals & Natura ONSERVA	w Mexico <b>NM C</b> Il Resources Depa FION DIVISIO . Francis Dr. M 87505	ARTESIA DISTR	ICT R	opropria State Fee	Form C-102 October 12, 2003 te District Offici Lease - 4 Copie Lease - 3 Copie
									AWE	NULU KLIOK
			ELL LO			REAGE DEDIC				
1	API Numbe	r		<sup>2</sup> Pool Code			<sup>3</sup> Pool Name			
30	-015-376	91		51300		Red La	ike, Queen-Gra	yburg-San A	Andres	
<sup>4</sup> Property	Code			<sup>5</sup> Property Name					<sup>6</sup> W	eti Number
30962	25				ANTHO	NEY				1
<sup>7</sup> OGRID	No.				<sup>8</sup> Operator	<sup>8</sup> Operator Name <sup>9</sup> Ele		Elevation		
28199	94			LRE OPERATING, LLC.					36	529' GL
					<sup>10</sup> Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County
Р	30	17-S	28-Е		1050	SOUTH	330	EAST	•	EDDY
	•	•	<sup>II</sup> Bo	ttom Hol	le Location I	f Different From	m Surface		· · ·	

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint of	r Infill	Consolidation	Code <sup>15</sup> Or	der No.		L		

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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling
		order heretofore emered by the division. • 4/9/15 Signature Date <u>Mike Pippin</u> Printed Name
30		<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 2/2/10
	.030°	Date of Survey Signature and Seal of Professional Surveyor: Gary G. Eidson 12641 Certificate Number