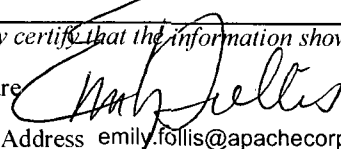


Amended

| | | | | | | | | | | |
|---|--------------------|---|------------------------------|---|--------------------------|---|---------------------------------------|---|----------|---------------|
| Submit To Appropriate Regulatory Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | NM OIL CONSERVATION State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | Form C-105 July 17, 2008 | | | | | | |
| | | MAY 01 2015 RECEIVED | | | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | 1. WELL API NO. 30-015-39027 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. | | | | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER REVISED PERF CHANGE | | | | 5. Lease Name or Unit Agreement Name PALMILLO 14 STATE [310374] 6. Well Number: #001H | | | | | | |
| 8. Name of Operator Apache Corporation | | | | 9. OGRID 873 | | | | | | |
| 10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705 | | | | 11. Pool name or Wildcat [96413] PALMILLO; BONE SPRING, SW | | | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
| Surface: | L | 14 | 19S | 28E | | 2080 | FSL | 330 | FWL | EDDY |
| BH: | I | 14 | 19S | 28E | | 2033 | FSL | 285 | FEL | EDDY |
| 13. Date Spudded 07/15/2014 | | 14. Date T.D. Reached 08/23/2014 | | 15. Date Rig Released 08/26/2014 | | 16. Date Completed (Ready to Produce) 10/10/2014 | | 17. Elevations (DF and RKB, RT, GR, etc.) 3454 GL | | |
| 18. Total Measured Depth of Well 11,874' | | | | 19. Plug Back Measured Depth 11,730' | | 20. Was Directional Survey Made? YES | | 21. Type Electric and Other Logs Run CBL-GR-CCL | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name 7677-11,715' 2nd Bone Spring | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED |
| 13.375 | | 48 | | 422' | | 17.5 | | 400 SX CLASS C | | |
| 9.625 | | 36 | | 3000' | | 12.5 | | 1395 SX CLASS C | | |
| 5.5 | | 17 | | 11874' | | 8.75 | | 2585 SX CLASS H | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| 24. LINER RECORD | | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | | | | | | |
| | | | | | | | | | | |
| | | | | | 25. TUBING RECORD | | | | | |
| SIZE | DEPTH SET | | PACKER SET | | | | | | | |
| | 2-7/8" | | 6813' | | | | | | | |
| | | | | | | | | | | |
| 26. Perforation record (interval, size, and number) 2ND BONE SPRING (5 SPF 630 HOLES) 7677-11,715' | | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | | | |
| DEPTH INTERVAL | | | | | | AMOUNT AND KIND MATERIAL USED | | | | |
| 7677-11,715' | | | | | | 143,178 GAL ACID, 3,090,822 GAL SLICK WATER, 2,628,359 # SAND | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| 28. PRODUCTION | | | | | | | | | | |
| Date First Production 10/10/2014 | | Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING | | | | Well Status (Prod. or Shut-in) PRODUCING | | | | |
| Date of Test 11/01/2014 | Hours Tested 24 | Choke Size | Prod'n For Test Period | Oil - Bbl 345 | Gas - MCF 596 | Water - Bbl. 294 | Gas - Oil Ratio 1728 | | | |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) 39 | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | | | | | | 30. Test Witnessed By Apache Corp. | | | |
| 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted) | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | |
| Latitude | | | | Longitude | | | | <input type="checkbox"/> NAD 1927 <input type="checkbox"/> 1983 | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | |
| Signature  | | | Printed Name Emily Follis | | Title Reg Analyst I | | | Date 4/28/15 | | |
| E-mail Address emily.follis@apachecorp.com | | | | | | | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|-----------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn A" |
| T. Salt | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt 452' | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Yates 1124' | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers 1269' | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen 1702' | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres 2501' | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock | T. Ellenburger | Base Greenhorn | T. Granite |
| T. Blinebry | T. Gr. Wash | T. Dakota | |
| T. Tubb | T. Delaware Sand | T. Morrison | |
| T. Drinkard | T. Bone Springs 3244' | T. Todilto | |
| T. Abo | T. Rustler | T. Entrada | |
| T. Wolfcamp 8816' | T. Tansill | T. Wingate | |
| T. Penn | T. Penrose | T. Chinle | |
| T. Cisco (Bough C) | T. Bowers-SD | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |