

*Amended*

Submit To Appropriate District Office Two Copies <b>NM OIL CONSERVATION</b> District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88200 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <b>ARTESIA DISTRICT</b> <b>MAY 01 2015</b> <b>RECEIVED</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-015-42543			
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>PALMILLO 14 STATE [310374]</b>  6. Well Number:  <b>0004H</b>	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <b>REVISED- PERFS</b>					
8. Name of Operator <b>Apache Corporation</b>				9. OGRID <b>873</b>	
10. Address of Operator <b>303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705</b>				11. Pool name or Wildcat <b>[96413] PALMILLO; BONE SPRING, SW</b>	
12. Location	Unit Ltr	Section	Township	Range	Lot
<b>Surface:</b>	<b>D</b>	<b>14</b>	<b>19S</b>	<b>28E</b>	
<b>BH:</b>	<b>A</b>	<b>14</b>	<b>19S</b>	<b>28E</b>	
12. Location	Unit Ltr	Section	Township	Range	Lot
<b>Surface:</b>	<b>D</b>	<b>14</b>	<b>19S</b>	<b>28E</b>	
<b>BH:</b>	<b>A</b>	<b>14</b>	<b>19S</b>	<b>28E</b>	
13. Date Spudded <b>12/16/2014</b>	14. Date T.D. Reached <b>01/07/2015</b>	15. Date Rig Released <b>01/12/2015</b>		16. Date Completed (Ready to Produce) <b>02/28/2015</b>	
17. Elevations (DF and RKB, RT, GR, etc.) <b>3451'</b>					
18. Total Measured Depth of Well <b>11,759'</b>		19. Plug Back Measured Depth <b>11,630'</b>		20. Was Directional Survey Made? <b>YES</b>	
21. Type Electric and Other Logs Run <b>CBL/GR/CCL</b>					
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BONE SPRING - 7629-11,603'</b>					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48#	437'	17.5	486 sx Class C	
9.625	36#	3000'	12.25	1021 sx Class C	
5.5	17#	11,759'	7.875	2075 sx Class C	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
<b>2-7/8"</b>	<b>6915'</b>	<b>6918.63'</b>			
26. Perforation record (interval, size, and number) <b>BONESPRINGS 7629-11,603' (5 SPF, 630 HOLES) PRODUCING</b>					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
<b>7629-11,603'</b>		<b>FRAC SAND #2,753,480</b>			
<b>28. PRODUCTION</b>					
Date First Production <b>02/28/2015</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>FLOWING</b>		Well Status (Prod. or Shut-in) <b>PRODUCING</b>	
Date of Test <b>03/04/2015</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>60</b>	Gas - MCF <b>0</b>
Water - Bbl. <b>1238</b>	Gas - Oil Ratio <b>0</b>				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <b>60</b>	Gas - MCF <b>0</b>	Water - Bbl. <b>1238</b>
Oil Gravity - API - (Corr.) <b>0</b>					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>					30. Test Witnessed By <b>Apache Corp.</b>
31. List Attachments <b>Inclination Report, C-102, C-103, C-104 (Logs submitted ) CBL-GR-CCL</b>					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Emily Follis</i>		Printed Name <b>Emily Follis</b>		Title <b>Reg Analyst I</b>	
E-mail Address <b>emily.follis@apachecorp.com</b>				Date <b>4/27/15</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1058'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1198'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1692'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2497'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 4552'	T. Todilto	
T. Abo	T. 1st Bone Springs sand 6350'	T. Entrada	
T. Wolfcamp	T. 2nd Bone Spring carb 6510'	T. Wingate	
T. Penn	T. 2nd Bone Sping sand 7200'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology