

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

COPY

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NML C069465

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
NORDSTRAND ENGINEERING, INC.3a. Address
3229 D'Amico Street, Suite 200
Houston, TX 770193b. Phone No. (include area code)
713-520-1555

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
WEST HENSHAW TR5 #39. API Well No.
~~30-015-03802~~ 0383210. Field and Pool or Exploratory Area
WEST HENSHAW TR5

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

666-24-16S-30E-NM

Sec. 3 990 FSL & 330 FWL

11. Country or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

2-26-14

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The well has been plugged and abandoned. The site has been restored.

Proof of work provided via attached rig tickets.

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 27 2015

RECEIVED

APR 27/15
Accepted for record
NMOC

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

ACCEPTED FOR RECORD

APR 22 2015

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Carl H. Nordstrand

Title President

Signature



Date 02/27/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RRC # _____



1314 02793 P

Last ticket of Job: Y(N)

 P.O. Box 61877
 Midland, Texas 79711
 432-563-3355
Rig # 1736

Job # _____

Date 2-14-14**P&A TICKET**

Customer Name <u>Nordstrand Engineering Inc</u>		Customer AFE #		Customer P/O #	
Mailing Address <u>3229 D'Amico St. Ste. 200</u>		City <u>Houston</u>	State <u>TX</u>	Zip <u>77019</u>	
Block <u>3</u>	Section <u>3</u>	Survey	Township <u>16S</u>	Range <u>30E</u>	Field
Lease <u>West Henshaw Premier UT</u>		Well # <u>TR5</u>	County <u>Galveston</u>	State <u>NM</u>	
Well Depth: <u>1</u>		Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' +		Well Type: ☐ OIL ☐ GAS ☐ COND. ☐ OTHER	

BILLING

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr./Day/ Ea.	TOTAL
RIG & CREW TK	Hrs. @	Per Hr.		☐ Brine Water			
RIG & CREW OTK	Hrs. @	Per Hr.		☐ Fresh Water			
SUPERVISOR	Hrs. @	Per Day		☐ Disposal			
TRAVEL TIME TK <u>11</u>	Hrs. @ <u>175⁰⁰</u>	Per Hr.		☐ BOP			
TRAVEL TIME OTK	Hrs. @	Per Hr.		☐ Cement Unit			
OEB	QTY.	RATE Hr./Day/ Ea.		Cement TK			
☐ Tongs				Cement OTK			
☐ Misc.				☐ Salt Gel			
☐ Misc. Casing Jack				☐ Calcium Chloride			
☐ Per Diem				☐ Wireline Setup			
☐ H2S & Safety Equipment				☐ Misc. Wireline			
☐ Water Tank				☐ CIBP or CIGR Size _____			
☐ Misc.				☐ Misc.			
☐ Winch Truck				☐ Misc.			
☐ Transport / Vacuum				☐ Perforate			
☐ Misc.				☐ Jet Cutter / Nitro Gel Cut			
☐ Workstring / Rig Mat				☐ Misc.			
☐ Misc.				☐ Backhoe			
☐ MISCELLANEOUS:				☐ Misc.			
				☐ Welder			

 OFF Estimated Bid _____ Estimated Bid _____ Daily Total 1925⁰⁰

SAFETY MEETING TOPIC: _____

TIME STARTED 6:00TIME STOPPED 5:00

DESCRIPTION OF WORK:

Move Pump TRK w/ backhoe, Pipe TRK, utility TRK,
Transport TRK.

REASON FOR ADDITIONAL CHARGES: _____

PAYROLL SECTION

EMPLOYEE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
OPERATOR <u>Jose Gomez</u>	<u>050281</u>	<u>11</u>		<u>11</u>
DERRICK <u>Jose Gomez-Vega</u>	<u>051747</u>	<u>11</u>		<u>11</u>
FLOORHAND				
FLOORHAND				
FLOORHAND				

BASIC ENERGY SERVICES SERVICE REPRESENTATIVE

CUSTOMER / AGENT

NOTE: OFF ESTIMATED BID ESTIMATED BID

Check Box Above ☐ For OEB

RRC # _____



1314 02794 P

Last ticket of Job: Y NP.O. Box 61877
Midland, Texas 79711
432-563-3355Rig # 1736Date 2-17-14

Job # _____

P&A TICKET

Customer Name <u>Nordstrand Engineering</u>		Customer AFE # _____		Customer P/O # _____	
Mailing Address <u>3229 Danica St Ste 200</u>		City <u>Houston</u>		State <u>TX</u>	
Block <u>3</u>		Section <u>165</u>		Range <u>30E</u>	
Lease <u>West Henshaw Premier Tr 5</u>		Well # <u>3</u>		County <u>200y</u>	
Well Depth: _____		Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' +		Well Type: ☐ OIL ☐ GAS ☐ COND. ☐ OTHER	

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr./Day/Ea.	TOTAL
RIG & CREW TK	Hrs. @ Per Hr.		☐ Brine Water			
RIG & CREW OTK	Hrs. @ Per Hr.		☐ Fresh Water			
SUPERVISOR	Hrs. @ Per Day		☐ Disposal			
TRAVEL TIME TK <u>14</u>	Hrs. @ <u>175</u>	<u>2450</u>	☐ BOP			
TRAVEL TIME OTK	Hrs. @ Per Hr.		☐ Cement Unit			
OEB	QTY.	RATE Hr./Day/Ea.	Cement TK			
☐ Tongs			Cement OTK			
☐ Misc.			☐ Salt Gel			
☐ Misc. Casing Jack			☐ Calcium Chloride			
☐ Per Diem			☐ Wireline Setup			
☐ H2S & Safety Equipment			☐ Misc. Wireline			
☐ Water Tank			☐ CIBP or CICR Size _____			
☐ Misc.			☐ Misc.			
☐ Winch Truck			☐ Misc.			
☐ Transport / Vacuum			☐ Perforate			
☐ Misc.			☐ Jet Cutter / Nitro Gel Cut			
☐ Workstring / Rig Mat			☐ Misc.			
☐ Misc.			☐ Backhoe			
☐ MISCELLANEOUS:			☐ Misc.			
			☐ Welder			

OFF Estimated Bid _____ Estimated Bid _____ Daily Total 2450

SAFETY MEETING TOPIC: _____

TIME STARTED 6:00TIME STOPPED 8:00**DESCRIPTION OF WORK:**

Move Rig ; steel pit to loc. Rig got stuck @ entrance had to pull out w/ backhoe 2 hrs. In the morning hooked for well 2 hrs. Did not have directions. Missing 2 anchor for Rig T.C. Anchor had to do 48 hr. one call.

REASON FOR ADDITIONAL CHARGES: _____

PAYROLL SECTION

EMPLOYEE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
OPERATOR <u>Jose Gomez</u>	<u>050281</u>	<u>14</u>		<u>14</u>
DERRICK <u>Julio Nolas</u>	<u>051135</u>	<u>14</u>		<u>14</u>
FLOORHAND <u>Jose Gomez-Vega</u>	<u>051747</u>	<u>14</u>		<u>14</u>
FLOORHAND				
FLOORHAND				

Pete Alarcon 050309
BASIC ENERGY SERVICES SERVICE REPRESENTATIVE

CUSTOMER / AGENT AJ

NOTE: OFF ESTIMATED BID ESTIMATED BID

Check Box Above ☐ For OEB

RRC # _____



1314 02796 P

Last ticket of Job: Y (N)

 P.O. Box 61877
 Midland, Texas 79711
 432-563-3355

Rig # 1736

Date 2-19-14

Job # _____

P&A TICKET

Customer Name <u>Nordstrom Engineering</u>		Customer AFE #	Customer P/O #
Mailing Address <u>3224 Danica St Ste 200</u>		City <u>Houston</u>	State <u>TX</u>
Block <u>3</u>	Section <u>3</u>	Survey <u>165</u>	Range <u>30F</u>
Lease <u>West Henshaw Premier Tr 5</u>	Well # <u>3</u>	County <u>5224</u>	State <u>NM</u>
Well Depth: <u>!</u>	Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' +	Well Type: ☐ OIL ☐ GAS ☐ COND. ☐ OTHER	

BILLING

DESCRIPTION	RATE		TOTAL	OEB	WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	Hrs. @	Per Hr.		☐ Brine Water				
RIG & CREW OTK	Hrs. @	Per Hr.		☐ Fresh Water				
SUPERVISOR	Hrs. @	Per Day		☐ Disposal				
TRAVEL TIME TK	11	Hrs. @ 175 ⁰⁰	1925 ⁰⁰	☐ BOP				
TRAVEL TIME OTK		Hrs. @		☐ Cement Unit				
OEB	QTY.	RATE		Cement TK				
☐ Tongs				Cement OTK				
☐ Misc.				☐ Salt Gel				
☐ Misc. Casing Jack				☐ Calcium Chloride				
☐ Per Diem				☐ Wireline Setup				
☐ H2S & Safety Equipment				☐ Misc. Wireline				
☐ Water Tank				☐ CIBP or CICR Size				
☐ Misc.				☐ Misc.				
☐ Winch Truck				☐ Misc.				
☐ Transport / Vacuum				☐ Perforate				
☐ Misc.				☐ Jet Cutter / Nitro Gel Cut				
☐ Workstring / Rig Mat				☐ Misc.				
☐ Misc.				☐ Backhoe				
☐ MISCELLANEOUS:				☐ Misc.				
				☐ Welder				

OFF Estimated Bid _____ Estimated Bid _____ Daily Total \$1425⁰⁰

SAFETY MEETING TOPIC: _____

TIME STARTED 6:00

TIME STOPPED 5:00

DESCRIPTION OF WORK:

Drive to loc. spot Rig Dig out 10 3/4" csg valve
 Write on ATC Anchors til 2:00. To install 2 Anchors and
 2 tested good. Too windy to Rig up. Shut down 3-5pm

REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

EMPLOYEE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
OPERATOR Jose Gomez	050281	11		11
DERRICK Julio Renteria	051135	11		11
FLOORHAND Armando Rivas	050284	11		11
FLOORHAND Jose Gomez-Vega	051747	11		11
FLOORHAND				

 Pete Alarcon 050309
 BASIC ENERGY SERVICES SERVICE REPRESENTATIVE

CUSTOMER / AGENT

NOTE: OFF ESTIMATED BID ESTIMATED BID

Check Box Above ☐ For OEB

RRC # _____



1314 02798 P

Last ticket of Job: Y (N)

 P.O. Box 61877
 Midland, Texas 79711
 432-563-3355

Rig # 1736

Date 2-21-14

Job # _____

P&A TICKET

Customer Name <u>Nordstrand Engineering Inc.</u>		Customer AFE #	Customer P/O #
Mailing Address <u>3229 Danico St. Ste 200</u>		City <u>Houston</u>	State <u>TX</u>
Block <u>3</u>	Section <u>3</u>	Survey <u>165</u>	Township <u>30E</u>
Lease <u>West Henshaw Premier UT Tracts</u>		Well # <u>822-y</u>	County <u>NM</u>
Well Depth: <u>!</u>		Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' +	Well Type: ☐ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE	TOTAL	OEB	WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	13 Hrs. @ 300 ⁰⁰ Per Hr.	3900 ⁰⁰	☐ Brine Water				
RIG & CREW OTK	Hrs. @ Per Hr.		☐ Fresh Water				
SUPERVISOR	1 Hrs. @ 500 ⁰⁰ Per Day	500 ⁰⁰	☐ Disposal				
TRAVEL TIME TK	Hrs. @ Per Hr.		☒ BOP	5 day charge			1700 ⁰⁰
TRAVEL TIME OTK	Hrs. @ Per Hr.		☐ Cement Unit				
OEB	QTY.	RATE Hr. / Day / Ea.		Cement TK			
☐ Tongs				Cement OTK			
☐ Misc.				☐ Salt Gel			
☐ Misc. Casing Jack				☐ Calcium Chloride			
☐ Per Diem				☒ Wireline Setup			8800 ⁰⁰
☐ H2S & Safety Equipment				☐ Misc. Wireline			
☐ Water Tank				☒ CIBP or CIBC Size 7"			1700 ⁰⁰
☐ Misc.				☐ Misc.			
☐ Winch Truck				☐ Misc.			
☐ Transport / Vacuum				☐ Perforate			
☐ Misc.				☐ Jet Cutter / Nitro Gel Cut			
☐ Workstring / Rig Mat				☐ Misc. Adjustment for Bid			500 ⁰⁰
☒ Misc. Steep Pit Per Well		1750 ⁰⁰		☐ Backhoe			48.79
☐ MISCELLANEOUS:				☐ Misc.			
				☐ Welder			

OFF Estimated Bid _____ Estimated Bid _____ Daily Total \$7801.25

SAFETY MEETING TOPIC:

Rig down 15 min. TIME STARTED 6:00 TIME STOPPED 7:00

DESCRIPTION OF WORK:

Put out safety equip. Rig up. ~~in~~ inflange well head. ok.
 New Flange, BOP, floor, slips, tongs. P&H w/ 2 7/8" tby. 81 lbs.
 ok. ~~RTIH~~ RTIH w/ 2 7/8" tby. P&H 21 lbs. tby.
 CTBP ok. P&H SB 80 lbs. Setup w/ 7" CTBP RTIH. Set
 CTBP @ 2090' ok. P&H w/ setting tool ok. Close well.
 Move equip into loc. Pump TRK, CMT TRK, Transport TRK
 very sandy loc. ok. Shut down 5-7 p.m.

REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

EMPLOYEE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
OPERATOR Jose Gomez	050281	13		13
DERRICK Julio Renteria	051135	13		13
FLOORHAND Armando Rivas	050284	13		13
FLOORHAND Jose Gomez-Vega	051747	13		13
FLOORHAND Michael Luck	055524	13		13

 Pete Alarcon 050304
 BASIC ENERGY SERVICES SERVICE REPRESENTATIVE

CUSTOMER / AGENT

NOTE: OFF ESTIMATED BID ESTIMATED BID

Check Box Above ☐ For OEB

RRC # _____



1314 02799 P

Last ticket of Job: Y (N)

 P.O. Box 61877
 Midland, Texas 79711
 432-563-3355

Rig # 1736

Date 2-24-14

Job # _____

P&A TICKET

Customer Name <u>Nordstrand Engineering</u>		Customer AFE # _____		Customer P/O # _____	
Mailing Address <u>3229 D'Amico St. Ste 200</u>		City <u>Houston</u>	State <u>TX</u>	Zip <u>77019</u>	
Block <u>3</u>	Section <u>3</u>	Survey <u>165</u>	Township <u>30 E</u>	Field <u>30 E</u>	
Lease <u>West Henshaw Premier LT</u>		Well # <u>Tracts</u>	County <u>5004</u>	State <u>NM</u>	
Well Depth: _____		Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' +		Well Type: ☐ OIL ☐ GAS ☐ COND. ☐ OTHER	

BILLING									
DESCRIPTION	RATE		TOTAL		OEB WORKOVER EQUIPMENT	QTY.	RATE Hr./Day/Ea.	TOTAL	
RIG & CREW TK	11	Hrs. @ 300	Per Hr.	3300	☒ Brine Water	54x50x60		800	00
RIG & CREW OTK		Hrs. @	Per Hr.		☐ Fresh Water	54x50x60		600	00
SUPERVISOR	1	Hrs. @ 500	Per Day	500	☐ Disposal				
TRAVEL TIME TK		Hrs. @	Per Hr.		☒ BOP				
TRAVEL TIME OTK		Hrs. @	Per Hr.		☒ Cement Unit	Class C	55x	17	935
OEB		QTY.	RATE Hr./Day/Ea.		Cement TK				
☐ Tongs					Cement OTK				
☐ Misc.					☒ Salt Gel	55x	17	85	00
☐ Misc. Casing Jack					☐ Calcium Chloride				
☒ Per Diem	3	109		327	☐ Wireline Setup				
☐ H2S & Safety Equipment	1	120		120	☐ Misc. Wireline				
☐ Water Tank					☐ CIBP or CICR Size				
☐ Misc.					☐ Misc.				
☐ Winch Truck					☐ Misc.				
☐ Transport / Vacuum					☒ Perforate	4 shots		850	00
☐ Misc.					☐ Jet Cutter / Nitro Gel Cut				
☐ Workstring / Rig Mat					☒ Misc. Pump Truck	30x45		25	00
☐ Misc.					☐ Backhoe				
☐ MISCELLANEOUS:					☐ Misc. Adjustment for Bid			-500	00
					☐ Welder Adjustment for Bid			-2500	00

OFF Estimated Bid _____ Estimated Bid _____ Daily Total \$ 7017.00

SAFETY MEETING TOPIC:

Pump CMT

15min.

TIME STARTED 4:00

TIME STOPPED 7:00

DESCRIPTION OF WORK:

Basic Safety Meeting 4-8am. Drive to loc.
 Putout Safety Equip. Open well-ole. RIH Open ended w/ 2 7/8" tbg. tag CIBP @ 2090 w/ 64 jts. BLM. ole. Circ well w/ 20 bbls brine 55x gel. ole. Spot mix 255x Class C CMT 2090-149 = 1941 = 11.23 disp. ole. Pull SB 24 jts LD 10 jts. Setup w/ w/ perf 4 shots RIH perf @ 1215' ole. Pull w/ perf bar ole. press. test squeeze log. Press. w/ 1500 lbs PST & hold 15 min. ole. Call BLM, Spot mix 255x 50 below 1215' ole. RIH Open ended w/ 8 jts 38 jts. ole. Spot mix 305x class CMT 1265-179 = 1086 = 6.28 disp. ole. Pull LD 38 jts. Close well in shut down. Wait on Vac. TRIL 12-3pm. Vac. TRIL stuck.

PAYROLL SECTION

EMPLOYEE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
OPERATOR Jose Gomez	050281	11	4	15
DERRICK Aldo Soto	054128	11	4	15
FLOORHAND Jose Gomez-Vega	051747	11	4	15
FLOORHAND Nathan Alarcon	055017	11	4	15
FLOORHAND				

 Pete Alarcon 050304
 BASIC ENERGY SERVICES SERVICE REPRESENTATIVE

CUSTOMER / AGENT

NOTE: OFF ESTIMATED BID ESTIMATED BID

Check Box Above ☐ For OEB

RRC # _____



1314 02800 P

Last ticket of Job: Y (N)

P.O. Box 61877
Midland, Texas 79711
432-563-3355

Rig # 1736

Date 2-25-14

Job # _____

P&A TICKET

Customer Name <u>World Street Engineering</u>		Customer AFE #		Customer P/O #	
Mailing Address <u>3229 D'Amico St. Ste 200</u>		City <u>Houston</u>	State <u>TX</u>	Zip <u>77019</u>	
Block <u>3</u>	Section <u>3</u>	Survey	Township <u>16S</u>	Range <u>30E</u>	Field
Lease <u>West Henshaw Premier CUT Tracts 5</u>		Well # <u>200y</u>	County <u>Edwards</u>	State <u>NM</u>	
Well Depth: <u>1</u>		Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' +		Well Type: ☐ OIL ☐ GAS ☐ COND. ☐ OTHER	

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr./Day/ Ea.	TOTAL
RIG & CREW TK	13 Hrs. @ 300 ⁰⁰ Per Hr.	3900 ⁰⁰	☐ Brine Water			
RIG & CREW OTK	Hrs. @ Per Hr.		☐ Fresh Water			
SUPERVISOR	1 Hrs. @ 500 ⁰⁰ Per Day	500 ⁰⁰	☐ Disposal			
TRAVEL TIME TK	Hrs. @ Per Hr.		☐ BOP			
TRAVEL TIME OTK	Hrs. @ Per Hr.		☒ Cement Unit	1625 L	85sx 17 ⁰⁰	1445 ⁰⁰
OEB	QTY.	RATE Hr./Day/ Ea.	Cement TK			
☐ Tongs			Cement OTK			
☐ Misc.			☐ Salt Gel			
☐ Misc. Casing Jack			☐ Calcium Chloride			
☒ Per Diem	3	104 ⁰⁰	☐ Wireline Setup			
☐ H2S & Safety Equipment			☐ Misc. Wireline			
☐ Water Tank			☐ CIBP or CICR Size			
☐ Misc.			☐ Misc.			
☐ Winch Truck			☐ Misc.			
☐ Transport / Vacuum			☒ Perforate	4 shots		1700 ⁰⁰
☐ Misc.			☐ Jet Cutter / Nitro Gel Cut			
☐ Workstring / Rig Mat			☐ Misc. Adjustment for Bid			- 327 ⁰⁰
☒ Misc. 7" packer		600 ⁰⁰	☐ Backhoe Adjustment for Bid			- 500 ⁰⁰
☐ MISCELLANEOUS:			☐ Misc.			
			☐ Welder			

OFF Estimated Bid _____ Estimated Bid _____ Daily Total \$6,645⁰⁰**SAFETY MEETING TOPIC:**

RIH w/ 2 7/8" tbg. 15 min.

TIME STARTED 6:00

TIME STOPPED 7:00

DESCRIPTION OF WORK:

Put out safety Equip. open well. OK. RIH w/ tbg open ended tag CMT @ 1090. OK. RIH LD 20' to SB 14' to OK. Setup wireline w/ Perfs 4 shots perf @ 474' OK. RIH w/ 4' to 7" packer set @ 130' OK. Pump 20 bbls brine circ. out 10 3/4 bbls OK. Squeeze mix 60 sx class C CMT 474 - 152 = 322 = 8.25 bbls disp. OK. RIH LD 4' to 7" packer WOL 4 hrs. RIH attempted to try CMT w/ tbg. no luck, still wct. wait 2 hrs. tag @ 471' BLM. send spot 25 sx @ 471' tag OK. RIH w/ 15' to open ended spot mix 25 sx class C 474 - 150 = 324 = 1.85 disp. OK. RIH SB 14' to LD 1. tag in the morning shut down 6-7 pm.

PAYROLL SECTION

EMPLOYEE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
OPERATOR Jose Gomez	050281	13		13
BERRICK Operator Jose Gomez Armando Rivas	050284	13		13
FLOORHAND Jose Gomez - Vega	051747	13		13
FLOORHAND Markin Serrato	055233	13		13
FLOORHAND				

Date Alucion 050304

BASIC ENERGY SERVICES SERVICE REPRESENTATIVE

CUSTOMER / AGENT

NOTE: OFF ESTIMATED BID ESTIMATED BID

Check Box Above ☐ For OEB

RRC # _____



1314 02751 P

Last ticket of Job: Y(N)

 P.O. Box 61877
 Midland, Texas 79711
 432-563-3355

Rig # 1736

Date 2-26-14

Job # _____

P&A TICKET

Customer Name <u>Nord Strand Engineering</u>		Customer AFE #		Customer P/O #	
Mailing Address <u>3229 DAMICO St Ste 200</u>		City <u>Houston</u>		State <u>TX</u>	Zip <u>77019</u>
Block <u>3</u>	Section <u>3</u>	Survey	Township <u>16S</u>	Range <u>30E</u>	Field
Lease <u>West Henshaw Premier UT</u>		Well # <u>TD5</u>	County <u>Galveston</u>	State <u>TX</u>	
Well Depth: <u>1</u>		Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' +		Well Type: ☐ OIL ☐ GAS ☐ COND. ☐ OTHER	

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr./Day/ Ea.	TOTAL
RIG & CREW TK	12 Hrs. @ 300 Per Hr.	3600	☐ Brine Water			
RIG & CREW OTK	Hrs. @ Per Hr.		☐ Fresh Water			
SUPERVISOR	1 Hrs. @ 500 Per Day	500	☐ Disposal			
TRAVEL TIME TK	Hrs. @ Per Hr.		☐ BOP			
TRAVEL TIME OTK	Hrs. @ Per Hr.		☒ Cement Unit	Class C 60sx	17	1020
OEB	QTY.	RATE Hr./Day/ Ea.	Cement TK			
☐ Tongs			Cement OTK			
☐ Misc.			☐ Salt Gel			
☐ Misc. Casing Jack			☐ Calcium Chloride			
☒ Per Diem	3	169	☐ Wireline Setup	Adjustment for Bid		- 327.00
☐ H2S & Safety Equipment			☐ Misc. Wireline	Adjustment for Bid		- 500.00
☐ Water Tank			☐ CIBP or CIBC	Size		
☐ Misc.			☐ Misc.			
☐ Winch Truck			☐ Misc.			
☐ Transport / Vacuum			☒ Perforate	4 shots		700
☐ Misc.			☐ Jet Cutter / Nitro Gel Cut			
☐ Workstring / Rig Mat			☐ Misc.			
☐ Misc.			☒ Backhoe			200
☐ MISCELLANEOUS:			☐ Misc.			
			☒ Welder	Cutting torch		200

OFF Estimated Bid _____ Estimated Bid _____ Daily Total \$5720.00

SAFETY MEETING TOPIC:

Perf w/ 4 shots 15 min.

TIME STARTED 6:00

TIME STOPPED 7:00

DESCRIPTION OF WORK:

Put out safety equip. Open well ok. RTH opened w/ 4' tag tag CMT @ 303. BLM OK. PCH LD 10 ft. RTH w/ 4' tag from derrick; lay down. WD tongs floor slips, BOP. Put on flange w/ 4 bolts. Setup w/ w/ 4 shots perf RTH; Perf @ 60' ok. Put on valve. Pump labbs circ out 1" csq. OK. Squeeze CMT class C from 60' - surface 55sx total take off flange w/ 4 bolts top off well w/ 55sx OK. Clean out equip. Rig down Digout; cutoff wellhead; Anchors. P/O 8x8 plate on wellhead ok cover up wellhead. Clean bot. P/O equip. Try to take out Rig from bot. Got stuck in sand. Call For Bulldozer 2 hrs to get one be there in morning to pull out.

REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

EMPLOYEE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
OPERATOR Jose Gomez J.G.	050281	12		12
OPERATOR Armando Rivas AD	050284	12		12
FLOORHAND Jose Gomez-reg. JV	051747	12		12
FLOORHAND Martin Serrato M.S.	055233	12		12
FLOORHAND				

Pete Alarcon 050309

BASIC ENERGY SERVICES SERVICE REPRESENTATIVE

CUSTOMER / AGENT

NOTE: OFF ESTIMATED BID : ESTIMATED BID

Check Box Above ☐ For OEB

RRC # _____



1314 02752 P

Last ticket of Job: Y NP.O. Box 61877
Midland, Texas 79711
432-563-3355Rig # 1736Date 2-27-14

Job # _____

P&A TICKET

Customer Name <u>Nordstrand Engineering</u>		Customer AFE #	Customer P/O #
Mailing Address <u>3229 D Amico St Ste 200</u>		City <u>Houston</u>	State <u>TX</u>
Block <u>3</u>	Section <u>3</u>	Survey <u>165</u>	Range <u>30E</u>
Lease <u>West Henshaw Premiscuti TRS</u>		Well # <u>3224</u>	County <u>NM</u>
Well Depth: <u>1</u>		Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' +	Well Type: ☐ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	Hrs. @ Per Hr.		☐ Brine Water			
RIG & CREW OTK	Hrs. @ Per Hr.		☐ Fresh Water			
SUPERVISOR	Hrs. @ Per Day		☐ Disposal			
TRAVEL TIME TK	Hrs. @ <u>175</u> Per Hr.	<u>1400</u>	☐ BOP			
TRAVEL TIME OTK	Hrs. @ Per Hr.		☐ Cement Unit			
OEB	QTY.	RATE Hr. / Day / Ea.	Cement TK			
☐ Tongs			Cement OTK			
☐ Misc.			☐ Salt Gel			
☐ Misc. Casing Jack			☐ Calcium Chloride			
☒ Per Dlem	<u>3</u>	<u>109</u>	☐ Wireline Setup			
☐ H2S & Safety Equipment			☐ Misc. Wireline			
☐ Water Tank			☐ CIBP or CICR Size			
☐ Misc.			☐ Misc.			
☐ Winch Truck			☐ Misc.			
☐ Transport / Vacuum			☐ Perforate			
☐ Misc.			☐ Jet Cutter / Nitro Gel Cut			
☐ Workstring / Rig Mat			☐ Misc.			
☐ Misc.			☐ Backhoe			
☐ MISCELLANEOUS:			☐ Misc. Adjustment for Bid			<u>- 327.11</u>
			☐ Welder			

OFF Estimated Bid _____

Estimated Bid _____

Daily Total

\$1400.00

SAFETY MEETING TOPIC: _____

TIME STARTED

7:00

TIME STOPPED

3:00

DESCRIPTION OF WORK:

Waiton Bulldozer 7-11:00 a.m. Pull out Rig,
Steel Pit, Pump TRK, Wireline ok. Shutdown 3:00
P.m.

REASON FOR ADDITIONAL CHARGES:

Go get Cement for Rig 1739 From address TX Cement
3-7:00 p.m.

PAYROLL SECTION

EMPLOYEE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
OPERATOR <u>Jose Gomez J.G.</u>	<u>050281</u>	<u>8</u>	<u>4</u>	<u>12</u>
OPERATOR <u>Armando Rivas A.R.</u>	<u>050284</u>	<u>8</u>	<u>4</u>	<u>12</u>
FLOORHAND <u>Jose Gomez Vega</u>	<u>051747</u>	<u>8</u>	<u>4</u>	<u>12</u>
FLOORHAND				
FLOORHAND				

BASIC ENERGY SERVICES SERVICE REPRESENTATIVE

CUSTOMER / AGENT

NOTE: OFF ESTIMATED BID ESTIMATED BID

Check Box Above ☐ For OEB

SEC. _____ TS. _____ R _____



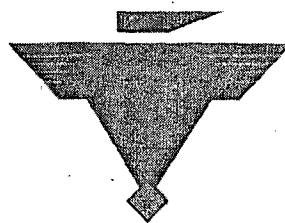
Farmington, NM (505) 793-5115

MILLER GOLD PRINTING CO. - ODESSA, TX 79761 - 1-800-433-5011

JWC

DATE: 3-11-14
 COMPANY: Nordstrand Energy Inc.
 LEASE: West Hemshaw Premier Unit
 WELL NUMBER: Trac 2#3
 STATE COUNTY: _____

SEC. _____ TS. _____ R _____
☐ W/O ☐ PUMP ☐ INC. ☐ COMP ☐ R/T



Black Hawk
Energy Services
 Andrews, TX Farmington, NM

Well # 2-3
Black Hawk
RIG 23 No **1681**
 Unit # 23

139 Missouri St. ♦ Bloomfield, NM ♦ 87413
 Andrews, TX (432) 425-2860
 Farmington, NM (505) 793-5115

FROM	TO	DAILY OPERATIONS
		Drove crew to location, had a five min safety meeting, check pressure on well, wait on instructions, laydown 4 joints, go back in with bull plug, perf sub, SN, 90 joints, rig up to run rods, 11 3/4, respace well, hang well on, check for pump action, and shut down
		4 New joints on BOTTOM

Black Hawk	Rental	Cost	Black Hawk	Rental	Cost
	Pickup			Stripper Rubbers	
	Power Tongs			Swab Cups Size Type	
	Stripper Head			Oil Saver Rubbers	
	Companion Flange			Tong Dies	
	B.O.P			Sip Segments	
	Closing Unit			Oil Saver Brass	
	Power Swivel ☐ Used ☐ Stand-By			Pipe Dope () Cans	
	Pump & Pit			Diesel Gallons	
	Hoses (High Pressure) Number ()			Employees Time	
	Pipe Racks/ Catwalk			Rig Time	
	Swab Tools			Travel Time	
	Swab Jars			DPR <u>Elvis Perez</u>	12 1/2
	Tong Heads ☐ 1 1/4 ☐ 1 1/2 ☐ 3 1/2 ☐ 4 1/2			DRK <u>Mario Alberto Franco</u>	12 1/2
	Depthometer			F.H. <u>Jose M. Lopez</u>	12 1/2
	Spider & Slips ☐ 1 ☐ 1 1/4 ☐ 1 1/2 ☐ 2 1/16			F.H. <u>Roberto Saldivar</u>	12 1/2
	☐ 3 1/2 ☐ 4 1/4			F.H. <u>Francisco Hernandez</u>	12 1/2
	Elevators ☐ LYT ☐ 3 1/2				
	Blowline, Strands & Flow Tee				
	B.O.P Ham's Additional ☐ 2 1/2				
	Standing Valve () Drops				
	Rod Stripper Head				
	Rod Fishing Tools				
	Paraffin Knife				
	Extra Man				
	Fuel Surcharge				

Subtotal: \$ 3625.00 WK

Tax: \$ _____

Tool Pusher Sig: Raul Lopez

Accepted By: WK 3/15/14

Accidents ☐ Yes ☐ No

Total Daily Cost: \$ _____

WC