

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0405444A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
TODD 26F FED 3

9. API Well No.
30-015-20302-00-S1

10. Field and Pool, or Exploratory
INGLE WELLS-DELAWARE

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other: INJECTION

2. Name of Operator Contact: MEGAN MORAVEC
DEVON ENERGY PRODUCTION CO EMail: megan.moravec@dvn.com

3a. Address 333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102
3b. Phone No. (include area code)
Ph: 405-552-3622

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T23S R31E SENW 1980FNL 1980FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ARRIVED ON LOCATION AND HELD SAFETY MEETING. RU KILL TRUCK TO BACKSIDE AND PRESSURED UP TO 520 PSI TO PERFORM MIT TEST. HELD FOR 30 MINUTES AND RAN CHART. CHART WAS GOOD. BLED OFF PRESSURE AND RU ON TUBING. 4/15/2015: ESTABLISHED INJECTION RATE OF 1.5 BPM @ 1,000 PSI. RD AND TURN WELL OVER TO *inject* PRODUCTION W/ RANDY GLADDEN.

Accepted for record
NMOCD RE
4/22/15

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 27 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #299079 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/23/2015 (15JAS0335SE)**

Name (Printed/Typed) MEGAN MORAVEC Title REGULATORY ANALYST

Signature (Electronic Submission) Date 04/22/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** (BLM Approver Not Specified) Title APR 23 2015 Date 04/23/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad **BUREAU OF LAND MANAGEMENT**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 26 FEDERAL 3		Field: SAND DUNES	
Location: 1980' FNL & 1980' FWL; SEC 26-T23S-R31E		County: EDDY	State: NM
Elevation: 3416' GL		Spud Date: 5/27/71	Compl Date: 6/4/71
API#: 30-015-20302	Prepared by: Ronnie Slack	Date: 5/16/11	Rev: R6S-4/23/15

Approved for SWD; SWD-120 5/25/71
 CONVERTED TO SWD; 6/4/71

338' of 4-1/2" csg replaced, TIH to 400' w/1" pipe and cmt'd to surf. (11/24/93)

CHRONOLOGY
 6/17/70-Orig Spud by Texas American Oil
 7/1/70-TD 6048'
 7/2/70-P&A wellbore
 5/27/71-Re-entered
 6/4/71-completed as SWD, Texas American Oil

Orig TOC on 4-1/2" calc @ 550'

12-1/4" hole
9-5/8", 36#, @ 603'
 Cmt'd w/230 sx to surface

DV Tool @ 1979'

2-3/8", 4.6#, J55, IPC Tubing

Model AS1X Packer @ 4,327' (4/13/15)

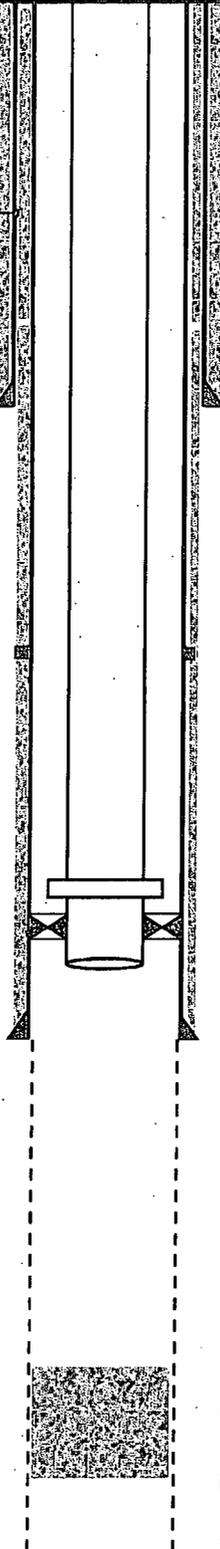
8-3/4" Hole
4-1/2", 9.5#, J55, @ 4,390'
 Cmt'd w/1050 sx Stg 1, 450 sx Stg 2

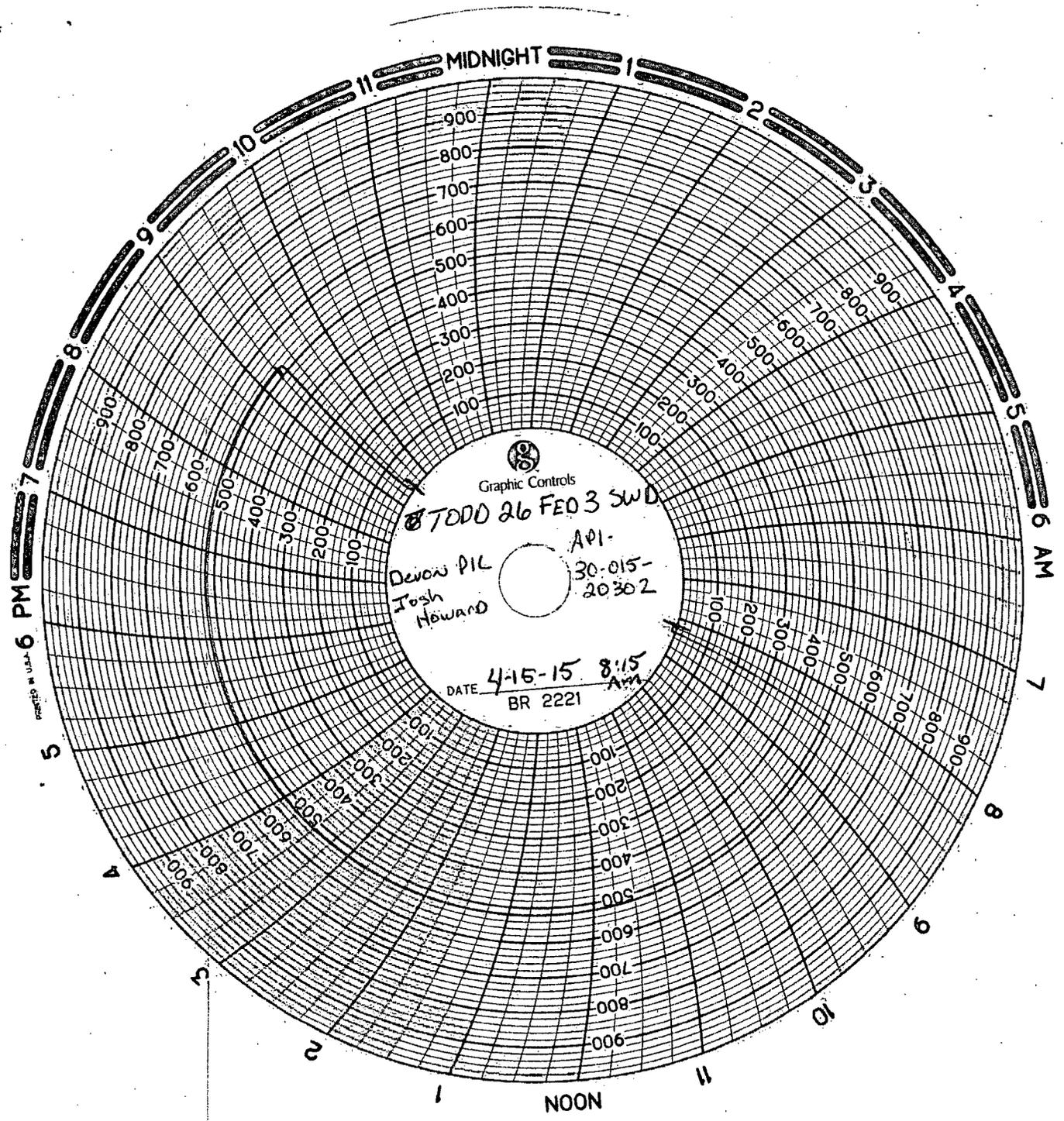
DELAWARE SWD
OPEN HOLE 4390' - 5700'

5700' PBTD
 40 sx cement from 5700' to 5800' (6/71)

Drill / Clean out to 5800' TD for SWD (6/71)

Original TD of well @ 6048' (7/70)





MIDNIGHT

900
800
700
600
500
400
300
200
100

Graphic Controls

TODD 26 FEB 3 SWD

Devon P/L
Josh
Howard

API-
30-015-
20302

DATE 4-15-15 8:15 AM
BR 2221

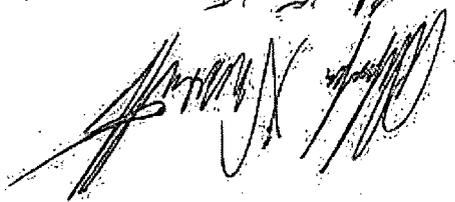
6 PM

6 AM

NOON

Performed by Bronco Services

4-15-15

A handwritten signature in black ink, appearing to be "Paul Swartz", written in a cursive style.

BLM Contact - Paul Swartz