Submit I Copy To Appropriate District State of New Mex	ico Form C-103
Office District I – (575) 393-6161 1625 N. French Dr., NIMSOUL CONSERVATION, Minerals and Natura District II – (575) 748-1283 APTESIA DISTRICT	Il Resources Revised July 18, 2013 WELL API NO.
Distreth (373) TO LOS ANTED TO TO CONTREDITATION I	30-015-2786
BITS. First St., Artesia, NM 88210 District III – (505) 334-6178 APR <b>1 3</b> 2015 1220 South St. France	is Dr. 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 Santa Fe, NM 875	
1220 S. St. Francis Dr., Santa Fe, RECEIVED	E-10169
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	G BACK TO A
PROPOSALS.) 1. Type of Well: Oil Well 🔽 Gas Well 🗌 Other	8. Well Number 3
2. Name of Operator OXY USA WTP Limited Partnership	9. OGRID Number 192463
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710	Dagger Draw, S. Up. Penn (HSSOC)
4. Well Location Unit Letter <u>4</u> : <u>990</u> feet from the <u>Nowth</u>	line and $\underline{-990}$ feet from the $\underline{-west}$ line
Section 36 Township 20'/2 S Ran	ge 23E NMPM County Eddy
11. Elevation (Show whether DR, I	RKB, RT, GR, etc.)
3652	
12. Check Appropriate Box to Indicate Nat	aure of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
· — — — — — — — — — — — — — — — — — — —	
	COMMENCE DRILLING OPNS. P AND A
OTHER: MILL-LA Extension	
	OTHER: NM OIL CONSERVATION
13. Describe proposed or completed operations. (Clearly state all pe	rtinent details, and giver resident statistic function of estimated date
13. Describe proposed or completed operations. (Clearly state all pe of starting any proposed work). SEE RULE 19.15.7.14 NMAC. proposed completion or recompletion.	rtinent details, and giver resident statistic function of estimated date
13. Describe proposed or completed operations. (Clearly state all pe of starting any proposed work). SEE RULE 19.15.7.14 NMAC.	rtinent details, and giverperinemsdates including estimated date For Multiple Completions: Attach wellbore diagram of APR 27 2015
<ul> <li>13. Describe proposed or completed operations. (Clearly state all pe of starting any proposed work). SEE RULE 19.15.7.14 NMAC. proposed completion or recompletion.</li> <li>TD-8000' PBTD-7350' Perfs-7436-7756' CIBP-738</li> </ul>	rtinent details, and giverpresidentstates fincluding estimated date For Multiple Completions: Attach wellbore diagram of APR 27 2015 RECEIVED
13. Describe proposed or completed operations. (Clearly state all pe of starting any proposed work). SEE RULE 19.15.7.14 NMAC. proposed completion or recompletion.	rtinent details, and giverpeside anstates fincluding estimated date For Multiple Completions: Attach wellbore diagram of APR 27 2015 S' This well is
<ul> <li>13. Describe proposed or completed operations. (Clearly state all pe of starting any proposed work). SEE RULE 19.15.7.14 NMAC. proposed completion or recompletion.</li> <li>TD-8000' PBTD-7350' Perfs-7436-7756' CIBP-738</li> <li>OXY USA WTP LP respectfully requests to extend the Te currently being evaluated for possible future recompleted.</li> </ul>	rtinent details, and giverpeside anstates fincluding estimated date For Multiple Completions: Attach wellbore diagram of APR 27 2015 S' mporarily Abandon Status Approval. This well is ion.
<ul> <li>13. Describe proposed or completed operations. (Clearly state all pe of starting any proposed work). SEE RULE 19.15.7.14 NMAC. proposed completion or recompletion.</li> <li>TD-8000' PBTD-7350' Perfs-7436-7756' CIBP-738</li> <li>OXY USA WTP LP respectfully requests to extend the Te currently being evaluated for possible future recompleted for possible future for possible</li></ul>	rtinent details, and giverpeside an states for Multiple Completions: Attach wellbore diagram of APR 27 2015 <b>RECEIVED</b> 5' mporarily Abandon Status Approval. This well is ion. advance.
<ul> <li>13. Describe proposed or completed operations. (Clearly state all pe of starting any proposed work). SEE RULE 19.15.7.14 NMAC. proposed completion or recompletion.</li> <li>TD-8000' PBTD-7350' Perfs-7436-7756' CIBP-738</li> <li>OXY USA WTP LP respectfully requests to extend the Te currently being evaluated for possible future recompleted.</li> </ul>	rtinent details, and giverpresidentstates including estimated date For Multiple Completions: Attach wellbore diagram of APR 27 2005 5' mporarily Abandon Status Approval. This well is ion. advance. er, pressure test casing to 500# for 30 min.
<ul> <li>13. Describe proposed or completed operations. (Clearly state all pe of starting any proposed work). SEE RULE 19.15.7.14 NMAC. proposed completion or recompletion.</li> <li>TD-8000' PBTD-7350' Perfs-7436-7756' CIBP-738</li> <li>OXY USA WTP LP respectfully requests to extend the Te currently being evaluated for possible future recompleted for possible future for possible</li></ul>	rtinent details, and giverpeside an Starts fincluding estimated date For Multiple Completions: Attach wellbore diagram of APR 27 2015 5' mporarily Abandon Status Approval. This well is ion. advance. er, pressure test casing to 500# for 30 min. TA status may be granted after a
<ul> <li>13. Describe proposed or completed operations. (Clearly state all performance of starting any proposed work). SEE RULE 19.15.7.14 NMAC. proposed completion or recompletion.</li> <li>TD-8000' PBTD-7350' Perfs-7436-7756' CIBP-738</li> <li>OXY USA WTP LP respectfully requests to extend the Tere currently being evaluated for possible future recompleted for possible future recompleted.</li> <li>Notify NMOCD of casing integrity test 24hrs in a RU pump truck, circulate well with treated wat</li> </ul>	rtinent details, and givenestinentstates including estimated date For Multiple Completions: Attach wellbore diagram of APR 27 2015 5' mporarily Abandon Status Approval. This well is ion. advance. er, pressure test casing to 500# for 30 min. TA status may be granted after a successful MIT test is performed.
<ul> <li>13. Describe proposed or completed operations. (Clearly state all pe of starting any proposed work). SEE RULE 19.15.7.14 NMAC. proposed completion or recompletion.</li> <li>TD-8000' PBTD-7350' Perfs-7436-7756' CIBP-738</li> <li>OXY USA WTP LP respectfully requests to extend the Te currently being evaluated for possible future recompleted for possible future for possible</li></ul>	rtinent details, and givenestinentstates including estimated date For Multiple Completions: Attach wellbore diagram of APR 27 2015 5' mporarily Abandon Status Approval. This well is ion. advance. er, pressure test casing to 500# for 30 min. TA status may be granted after a successful MIT test is performed.
<ul> <li>13. Describe proposed or completed operations. (Clearly state all performance of starting any proposed work). SEE RULE 19.15.7.14 NMAC. proposed completion or recompletion.</li> <li>TD-8000' PBTD-7350' Perfs-7436-7756' CIBP-738</li> <li>OXY USA WTP LP respectfully requests to extend the Tere currently being evaluated for possible future recompleted for possible future recompleted.</li> <li>Notify NMOCD of casing integrity test 24hrs in a RU pump truck, circulate well with treated wat</li> </ul>	rtinent details, and giveneeside States including estimated date For Multiple Completions: Attach wellbore diagram of APR 27 2015 S' mporarily Abandon Status Approval. This well is ion. advance. er, pressure test casing to 500# for 30 min. TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.
<ul> <li>13. Describe proposed or completed operations. (Clearly state all performance of starting any proposed work). SEE RULE 19.15.7.14 NMAC. proposed completion or recompletion.</li> <li>TD-8000' PBTD-7350' Perfs-7436-7756' CIBP-738</li> <li>OXY USA WTP LP respectfully requests to extend the Tercurrently being evaluated for possible future recompletes.</li> <li>3. Notify NMOCD of casing integrity test 24hrs in a 3. RU pump truck, circulate well with treated wate</li> <li>Spud Date: Rig Release Date</li> </ul>	rtinent details, and giveneeside Starts Fincluding estimated date For Multiple Completions: Attach wellbore diagram of APR 27 2005 <b>RECEIVED</b> 5' mporarily Abandon Status Approval. This well is ion. advance. er, pressure test casing to 500# for 30 min. TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.
<ul> <li>13. Describe proposed or completed operations. (Clearly state all performance of starting any proposed work). SEE RULE 19.15.7.14 NMAC. proposed completion or recompletion.</li> <li>TD-8000' PBTD-7350' Perfs-7436-7756' CIBP-738</li> <li>OXY USA WTP LP respectfully requests to extend the Tere currently being evaluated for possible future recompleted for possible future recompleted.</li> <li>Notify NMOCD of casing integrity test 24hrs in a RU pump truck, circulate well with treated wat</li> </ul>	rtinent details, and giveneeside Starts Fincluding estimated date For Multiple Completions: Attach wellbore diagram of APR 27 2005 <b>RECEIVED</b> 5' mporarily Abandon Status Approval. This well is ion. advance. er, pressure test casing to 500# for 30 min. TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.
<ul> <li>13. Describe proposed or completed operations. (Clearly state all pe of starting any proposed work). SEE RULE 19.15.7.14 NMAC. proposed completion or recompletion.</li> <li>TD-8000' PBTD-7350' Perfs-7436-7756' CIBP-738</li> <li>OXY USA WTP LP respectfully requests to extend the Te currently being evaluated for possible future recomplet</li> <li>3. Notify NMOCD of casing integrity test 24hrs in a A. RU pump truck, circulate well with treated wat</li> <li>Spud Date: Rig Release Date</li> <li>I hereby certify that the information above is true and complete to the best of the true and complete to the true and true an</li></ul>	rtinent details, and giveneeside Starts Fincluding estimated date For Multiple Completions: Attach wellbore diagram of APR 27 2005 <b>RECEIVED</b> 5' mporarily Abandon Status Approval. This well is ion. advance. er, pressure test casing to 500# for 30 min. TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.
13. Describe proposed or completed operations. (Clearly state all performance of starting any proposed work). SEE RULE 19.15.7.14 MMAC. proposed completion or recompletion.         TD-8000'       PBTD-7350'       Perfs-7436-7756'       CIBP-738         OXY USA WTP LP respectfully requests to extend the Tercurrently being evaluated for possible future recomplete       3. Notify NMOCD of casing integrity test 24hrs in a float and float	rtinent details, and giveppesind atter including estimated date For Multiple Completions: Attach wellbore diagram of APR 27 2015 RECEIVED 5' mporarily Abandon Status Approval. This well is ion. advance. er, pressure test casing to 500# for 30 min. TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.
<ul> <li>13. Describe proposed or completed operations. (Clearly state all pe of starting any proposed work). SEE RULE 19.15.7.14 MMAC. proposed completion or recompletion.</li> <li>TD-8000' PBTD-7350' Perfs-7436-7756' CIBP-738</li> <li>OXY USA WTP LP respectfully requests to extend the Te currently being evaluated for possible future recomplet</li> <li>3. Notify NMOCD of casing integrity test 24hrs in a A. RU pump truck, circulate well with treated wat</li> <li>Spud Date: Rig Release Date</li> <li>I hereby certify that the information above is true and complete to the best SIGNATURE A. M. TITLE Sr. F.</li> </ul>	rtinent details, and givepperind States Tincluding estimated date For Multiple Completions: Attach wellbore diagram of APR 27 2015 RECEIVED 5' mporarily Abandon Status Approval. This well is ion. advance. er, pressure test casing to 500# for 30 min. TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed. <u>INSE PROB 7-11/2016</u> tof my knowledge and belief.
13. Describe proposed or completed operations. (Clearly state all pe of starting any proposed work). SEE RULE 19.15.7.14 MMAC. proposed completion or recompletion.         TD-8000'       PBTD-7350'       Perfs-7436-7756'       CIBP-738         OXY USA WTP LP respectfully requests to extend the Te currently being evaluated for possible future recomplet       3.       Notify NMOCD of casing integrity test 24hrs in a generative well with treated wat         Spud Date:       RU pump truck, circulate well with treated wat         I hereby certify that the information above is true and complete to the best SIGNATURE       Mathematical Stewart       E-mail address:         For State Use Only       K       K       K       K	rtinent details, and givepperind States Tincluding estimated date For Multiple Completions: Attach wellbore diagram of APR 27 2015 RECEIVED 5' mporarily Abandon Status Approval. This well is ion. advance. er, pressure test casing to 500# for 30 min. TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed. <u>INSE PROB 7-11/2016</u> tof my knowledge and belief.

**OXY USA WTP LP - Current** Stinking Draw #3 API No. 30-015-27861

## **NM OIL CONSERVATION**

ARTESIA DISTRICT

APR 1 3 2015

## RECEIVED SFLE-MARTIN 120 200 TD-8000

14-3/4" hole @ 1228' 9-5/8" csg @ 1228' w/ 1400sx-TOC-Surf

8-3/4" hole @ 8000' 7" csg @ 8000' DVT @ 6287' w/ 1095sx-TOC-Surf-Circ

Perfs @ 7436-7756'

CIBP @ 7385' w/ 35' cmt to 7350'

PB-7912'

A