

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM - 8606

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3a. Address
6101 Holiday Hill Road
Midland, TX 79707

3b. Phone No. (include area code)
432-687-1777

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Please see below
9. API Well No.
Please see below

30 015-29879

10. Field and Pool or Exploratory Area
Please see below

Lakeshore 10 Federal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Please see below

11. County or Parish, State
Eddy, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Request to flare
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Gas Well & Gas
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Enterprise has scheduled maintenance on its Carlsbad Gathering System to tie-in a new portion of Lateral B-6 that will replace an older section of line. This maintenance will require approximately seven (7) days to complete and will begin at 8:00am on May 28, 2014. Please see attached e-mail. Fasken Oil and Ranch, Ltd. respectfully request to flare gas well gas for the time period of 5-28-2014 - 6-9-2014. Fasken has requested a few extra days in case the work takes longer than anticipated.

Lakeshore 10 Federal No. 2 - 30-015-29879; NM - 8606, UL - I, Sec. 10, T21S, R26E, 1750' FSL & 660' FEL, Avalon; Upper Penn (Gas) & Burton Flat; Strawn, West (Gas). This well will flare an estimated 60 mcf per day.

Lakeshore 10 Federal No. 3 - 30-015-30480, NM - 8606, UL - K, Sec. 10, T21S, R26E, 1650' FSL & 1997' FWL, Avalon; Strawn (Gas). This well will flare an estimated 160 mcf per day.

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 06 2015

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Accepted for record

RD NMOC 4/28/15

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kim Tyson

Title Regulatory Analyst

Signature

Kim Tyson

Date 05/22/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

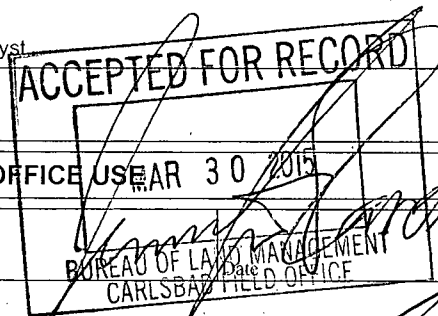
Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Kim Tyson

From: Odie Roberts <odier@forl.com>
Sent: Wednesday, May 21, 2014 1:22 PM
To: Kim Tyson
Cc: Chance Sexton; Mark Jacobs
Subject: FW: Carlsbad Lateral B-6 Maintenance

Kim,

We need flaring permits for the wells listed below for May 28th thru June 9th.

Well	FTP	Volume	Oil	Water	Remarks		
Lakeshore 10 Fed. No. 2	10	60	0	0			
Lakeshore 10 Fed. No. 3	15	160	0	0			

Please let me know if you have any questions.

Thanks,



Odie Roberts Jr.
Fasken Oil and Ranch, Ltd. | 6101 Holiday Hill Road | Midland Texas 79707-1631
odier@forl.com | O: 432-687-1777 | F: 432-687-1570 | M: 432-556-1454 | Sat: 877-424-0139

From: Gloria Oetting [mailto:glorio@forl.com]
Sent: Tuesday, May 20, 2014 10:03 AM
To: markj@forl.com; odier@forl.com
Cc: sheilap@forl.com
Subject: FW: Carlsbad Lateral B-6 Maintenance

I am forwarding a notice of maintenance from Enterprise. The maintenance will start at 8:00 AM on May 28 and will last approximately 7 days. It looks like the Lakeshore 2, 3, and 4 will be the only ones that need to be shut in – they flow to Enterprise on a CPD meter # 68531.

I will forward any other notices I receive.

Thank you,

Gloria Oetting

From: Weir, Gordon [<mailto:GWeir@eprod.com>]
Sent: Monday, May 19, 2014 11:22 AM
To: glorio@forl.com
Cc: Conlew, Rhonda; Williams, Richard; Weir, Gordon
Subject: Carlsbad Lateral B-6 Maintenance

Enterprise has scheduled maintenance on its Carlsbad Gathering System to tie-in a new portion of Lateral B-6 that will replace an older section of line. This maintenance will require approximately seven (7) days to complete and will begin at 8:00am on May 28, 2014. The North Delivery meter to the OXY Indian Basin Plant will be required to be out of service during this maintenance. The gas that normally flows through the North Delivery meter will be redirected to both the Trunk A delivery to Oxy Indian Basin Plant and also to the South Carlsbad delivery to Kinder Morgan El Paso Natural Gas delivery. Operators will be notified if they need to schedule their gas to a different delivery point. There is a minimal amount of gas that will be required to be shut in which is directly affected by this maintenance and operators will be notified if they have wells that need to be shut in. For further information contact Gordon Weir 303-820-5638 or Corey McGuinness 713-381-6543.

The following wells need to be shut in no later than 7:00am on Wednesday May28, 2014.

68531	LAKESHORE FEDERAL CPD	10202	FASKEN OIL AND RANCH LTD.
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Gordon Weir
Commercial Operations
o: 303-820-5638
c: 303-803-3775
gweir@eprod.com
im:gordonrweir

This message (including any attachments) is confidential and intended for a specific individual and purpose. If you are not the intended recipient, please notify the sender immediately and delete this message.

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This message has been scanned for viruses and dangerous content by **Basin Broadband, Inc.**, utilizing DefenderMX technology, and is believed to be clean.

Lakeshore 10 Federal 2
30-015-29879
Fasken Oil and Ranch, Ltd.
March 30, 2015
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

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